Submit 3 Copies To Appropriate District Office	State of New Mexico		MAR 1 / 2009	Form C-103 June 19, 2008			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	June 19, 2008			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-34961				
District III	1220 South St. Fran	cis Dr.	5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name BGSAU-NM68291X				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 26-5				
2. Name of Operator		9. OGRID Number					
Tandem Energy Corporation 3. Address of Operator			10. Pool name or Wildcat				
P.O. Box 1559, Midland, TX 797	702-1559		Loco Hills QU-GB-SA				
4. Well Location							
Unit Letter M	feet from the _South_	line and39°		estline			
Section 4	Township 18S	Range 29E	NMPM Eddy	County			
	11. Elevation (Show whether DR, 3535'	RKB, RT, GR, etc.)					
	and a second		A Martin and Martin and Annual				
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data				
NOTICE OF I	NTENTION TO:	CLID	SEALIENT DEDADT	OE:			
PERFORM REMEDIAL WORK	SEQUENT REPORT OF: K □ ALTERING CASING □						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI							
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			「JOB □				
DOWNHOLE COMMINGLE							
OTHER:		OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
			-4 -	12			
	8 jts 8-5/8" FLD, 24# surface csg to 3	326'. Ran 1300 sx (Class C cmt press	sure lested?			
2/14/08 – TD'd well at 3409'. Plug back TD at 3100'. 2/15/08 – Ran 96 jts of 5-1/2" 17# FLD production csg to 3383'.							
2/16/08 – Rig Released							
2/28/08 – Perf 2907-3193' – 17 ho 2/29/08 – Perf 2461-2811' – 19 ho		\ /					
-4/24/08 – Ran 101 jts 2-7/8" J55 tb				✓			
Need Sepera	E. Plas	e Send					
			anand	ud C-103			
			CH Y WY ICL				
Spud Date: 12-13-08	Rig Release Da	2/16/08					
Space Batte.	Tag Reloase De						
I hereby certify that the information	n above is true and complete to the be	est of my knowledge	e and belief.				
2							
SIGNATURE Lange	COUY TITLE Eng.	<u>Tech</u>	DATE3/12/0	<u>)9</u>			
	•		DIJONE 400	(0) 712(
Type or print name <u>Tammy Adain</u> For State Use Only	PHONE: <u>432-</u>	<u> </u>					
			2	1:0100			
APPROVED BY:TITLE			DATE_3	118/09			
onunions of Approval (If ally).	1		,				

BGSAU 26-5 Eddy County, NM

Measured	Course	Angle of	Displacement	Course	Accumulative
Depth	Length	inclination	per 100 ft	displacement	Displacement
321	321	0	0	0.00	0.00
801	480	1/4	0.0044	2.11	2.11
1255	454	1/4	0.0044	2.00	4.11
1630	375	1/2	0.0087	3.26	7.37
2240	610	1/4	0.0044	2.68	10.06
2643	403	1/4	0.0044	1.77	11.83
3020	377	1/4	0.0044		13.49
3405	385	1/4	0.0044	1.69	15.18

Accumulative total displacement at a total depth of 3405 feet = 15.18 feet