

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

MAR 17 2009

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36201
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Tandem Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1559, Midland, TX 79702-1559		7. Lease Name or Unit Agreement Name BGSAU-NM68291X
4. Well Location Unit Letter <u>P</u> : <u>70</u> feet from the <u>South</u> line and <u>1025</u> feet from the <u>East</u> line Section <u>6</u> Township <u>18S</u> Range <u>29E</u> NMPM Eddy County		8. Well Number <u>6-5</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3588'		9. OGRID Number
		10. Pool name or Wildcat Loco Hills QU-GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/25/08 - Spud 12-1/4" hole, ran 8 jts 8-5/8" LTD, 23# surface csg to 333'. Ran 175 sx Class C cmt.  
4/2/08 - TD'd well at 3200'. Plug back TD at 3107'.  
4/2/08 - Ran 74 jts of 5-1/2" 17# LTD production csg to 3167'. Ran 600 sx Class C cmt.  
4/2/08 - Rig Released  
4/8/08 - Perf 2740-3102' - 22 holes  
4/11/08 - Perf 2326-2642' - 21 holes  
4/14/08 - Ran Gamma Ray Compensated Neutron log from 2000' to 3104'  
4/18/08 - Ran 98 jts 2-7/8" J55 tbg 3070'

Pressure tested?  
Cement circulated?

Need Separate C-103 for completion. Need more detail.

↓  
Please send amended C-103 w/ additional info

Spud Date: 3-25-08 Rig Release Date: 4/2/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Adair TITLE Eng. Tech DATE 3/12/09

Type or print name Tammy Adair E-mail address: \_\_\_\_\_ PHONE: 432-686-7136

For State Use Only

APPROVED BY: [Signature] DATE 3/18/09  
Conditions of Approval (if any): [Signature]

DENIED

## 3

Accumulative total displacement at a total depth of 3200 feet = 19.39 feet