Submit 3 Copies 10 Appropriate District Office District I	State of New Me Energy, Minerals and Natu		MAR 17 2009	Form C-103 June 19, 2008			
1625 N French Dr., Hobbs, NM 88240	=		WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	30-015-36203 5. Indicate Type of Leas	se				
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 🖂	FEE			
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Leas	e No.					
SUNDRY NOTIC	7. Lease Name or Unit	Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSA, DIFFERENT RESERVOIR USE "APPLICA" PROPOSALS.)	BGSAU-NM68291X						
1. Type of Well: Oil Well 🖂 🔾	8. Well Number 6-4						
2. Name of Operator Tandem Energy Corporation	9. OGRID Number						
3. Address of Operator	10. Pool name or Wildcat						
P.O. Box 1559, Midland, TX 79702	Loco Hills QU-GB-SA						
4. Well Location							
	80feet from the <u>South</u>	line and2540					
Section 6	Township 18S	Range 29E	NMPM Eddy	County			
100	11. Elevation (Show whether DR, 3599' GL	KKB, KI, GK, etc	.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INT	TENTION TO:	SUF	SEQUENT REPOR	T OF:			
PERFORM REMEDIAL WORK	RK 🗌 ALTE	RING CASING					
			RILLING OPNS. P AN	DA 🗆			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	IT JOB						
OTHER:	(Clark 44 1	OTHER:	1				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.	,	, , , , , , , , , , , , , , , , , , ,		r special part			
4/4/08 – Spud 12-1/4" hole, ran 8 jts	8-5/8" LTD 23# surface csg to 330)' Ran 175 sx Cla	ass Comt - Pro	essure tested			
4/14/08 – TD'd well at 3200'. Plug ba	ck TD at 3143'.		F @	ment circulated?			
4/14/08 - Ran 85 jts of 5-1/2" 17# LT	D production csg to 3184'. Ran 60	00 sx Class C cmt.					
4/14/08 – Rig Released 4/25/08 – Ran Gamma Ray Compens	ated Neutron log from 2000' to 31	43'		\			
4/25/08 – Ran Gamma Ray Compensated Neutron log from 2000' to 3143' 4/29/08 – Perf 2736-3139' – 21 holes							
4/30/08 - Perf 2357-2645' - 23 holes			\mathcal{D}_{I}	<			
4/30/08 - Pert 2357-2645° - 23 holes -5/9/08 - Ran 98 jts 2-7/8" J55 tbg to 3087' **Lease Send							
Weed Completion S	Sundry C-103 w/ma	ere detail.	Amen	ded C-103			
G 4 Detail 4-4-08		4/14/08		w/ additional info			
Spud Date: 4-4-08	Rig Release Da	ite: 4/14/08		ingl			
,		<u> </u>					
I hereby certify that the information a	bove is true and complete to the be	est of my knowled	ge and belief.				
SIGNATURE Jammy C	TITLE FOR	TL	DATE 2/1/	2/00			
ľ	TITLE Eng.			2/09			
Type or print name <u>Tammy Adair</u> For State Use Only	E-mail address:		PHONE: 432	2-686-7136			
			,	7/0/			
APPROVED BY: Conditions of Approval (if any):	TITLE	,	DATE_C	2/1X/09			
Conditions of Approval (II ally).							

BGSAU 6-4 Eddy County, NM

Measured	Course	Angle of	Displacement	Course	Accumulative
Depth	Length	Inclination	per 100 ft	Displacement	Displacement
350	350	0	0	0.00	0.00
785	435	1/4	0.0044	1.91	1.91
1340	555	1/4	0.0044	2.44	4.36
2077	737	1/2	0.0087	6.41	10.77
2435	358	3/4	0.0130	4.65	15.42
2935	500	1/2	0.0087	4.35	, 19.77
3200	265	1/4	0.0044	1.17	20.94

Accumulative total displacement at a total depth of 3200 feet = 20.94 feet