

Submit To Appropriate District Office 4 Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>MAR 03 2009</b> Form C-105 July 17, 2008						
		1. WELL API NO. 30-005-64037									
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)				5. Lease Name or Unit Agreement Name Krakatoa BMK State							
				6. Well Number: 1							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>DRY</b>											
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575							
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Wildcat; Devonian							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	36	12S	27E		810	South	810	West	Chaves	
BH:											
13. Date Spudded RH 1/20/09 RT 1/24/09	14. Date T.D. Reached 2/12/09	15. Date Rig Released 2/15/09		16. Date Completed (Ready to Produce) 2/14/09		17. Elevations (DF and RKB, RT, GR, etc.) 3706'GR 3725'KB					
18. Total Measured Depth of Well 7600'		19. Plug Back Measured Depth NA		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL					
22. Producing Interval(s), of this completion - Top, Bottom, Name											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
20"	Conductor		40'				3 sx redi-mix to surface				
8-5/8"	24#		1400'		12-1/4"		800 sx Class "C" (circ)				
Openhole			1400'-7600'		7-7/8"						
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
<b>28. PRODUCTION</b>											
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> ) Plugged and Abandoned					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )					
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						30. Test Witnessed By					
31. List Attachments <b>Log</b>											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
			Latitude			Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Tina Huerta</i>		Printed Name		Tina Huerta		Title		Regulatory Compliance Supervisor		Date	March 2, 2009
E-mail Address <a href="mailto:tinah@yatespetroleum.com">tinah@yatespetroleum.com</a>											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	6582'	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	6706'	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	6920'	T. Fruitland	T. Penn. "C
T. Yates	236'	T. Miss	7028'	T. Pictured Cliffs
T. 7 Rivers	362'	T. Devonian	7462'	T. Cliff House
T. Queen	866'	T. Silurian		T. Leadville
T. Grayburg	1211'	T. Montoya		T. Madison
T. San Andres	1478'	T. Simpson		T. Point Lookout
T. Glorieta	2686'	T. McKee		T. Mancos
T. Paddock		T. Ellenburger		T. McCracken
T. Blinebry		T. Gr. Wash		T. Ignacio Otzte
T. Tubb	4202'	T. Delaware Sand		T. Granite
T. Drinkard		T. Bone Springs		
T. Abo	5000'	T. Penrose	1003'	T. Entrada
T. Wolfcamp	5884'	T. Yeso	2797'	T. Wingate
T. Penn		T		T. Chinle
T. Cisco	6402'	T		T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology