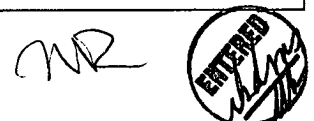


| | | | | | | | |
|--|---|---|---|--|---|-------------------------------------|-------------------------|
| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | <div style="text-align: right;">Form C-105</div> <div style="text-align: center;"> MAR 17 2009 Revised June 10, 2003 </div> WELL API NO. 30-015-26233 | | | | | |
| | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | | | | | |
| | | State Oil & Gas Lease No. | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | |
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Lease Name or Unit Agreement Name <div style="text-align: center;">Texaco BE</div> | | | | | |
| b. Type of Completion: CORRECTED TO SHOW CORRECT POOL NAME & POOL CODE NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | | |
| 2. Name of Operator <div style="text-align: center;">COG Operating LLC</div> | | 8. Well No. <div style="text-align: center;">004</div> | | | | | |
| 3. Address of Operator <div style="text-align: center;">550 W. Texas Ave., Suite 1300 Midland, TX 79701</div> | | 9. Pool name or Wildcat <div style="text-align: center;">Loco Hills; Glorieta Yeso 96718</div> | | | | | |
| 4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM County <u>Eddy</u> | | | | | | | |
| 10. Date Spudded 11/05/08 | 11. Date T.D. Reached 12/06/08 | 12. Date Compl. (Ready to Prod.) 01/07/09 | 13. Elevations (DF& RKB, RT, GR, etc.) 3682.2 GR | 14. Elev. Casinghead | | | |
| 15. Total Depth 5906 | 16. Plug Back T.D. 5802 | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By Rotary Tools Cable Tools | X | | | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">5000 - 5760 Blinebry</div> | | | | 20. Was Directional Survey Made <div style="text-align: center;">No</div> | | | |
| 21. Type Electric and Other Logs Run <div style="text-align: center;">CN / HNGS, Micro CFL / HNGS</div> | | | | 22. Was Well Cored <div style="text-align: center;">No</div> | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | |
| 8-5/8 | 24 | 432 | 12-1/4 | 150 | | | |
| 5-1/2 | 17 | 4912 | 7-7/8 | 2425 | | | |
| 4 | 11.3 | 5906 | 4-3/4 | 115 | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 24. LINER RECORD | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8 | 4082 | |
| 26. Perforation record (interval, size, and number) | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | |
| 2114 - 3880 GBSA - Closed 5000 - 5200 - 2 SPF, 32 holes YESO - Open 5280 - 5480 - 2 SPF, 32 holes YESO - Open 5560 - 5760 - 2 SPF, 48 holes YESO - Open | | | | DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5000 - 5200 See Attachment 5280 - 5480 See Attachment 5560 - 5760 See Attachment | | | |
| 28. PRODUCTION | | | | | | | |
| Date First Production 01/09/09 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 1-1/2" x 16' RHTC pump | | | Well Status (Prod. or Shut-in) Producing | | |
| Date of Test 02/07/09 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 42 | Gas - MCF 140 | Water - Bbl. 57 | Gas - Oil Ratio 2456 |
| Flow Tubing Press. 70 | Casing Pressure 70 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 38.0 | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD | | | | | | Test Witnessed By Kent Greenway | |
| 30. List Attachments | | | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | | | | | |
| Signature Phyllis A. Edwards | | Printed Name Phyllis A. Edwards | | Title Regulatory Analyst | | Date 03/17/09 | |
| E-mail Address pedwards@conchoresources.com 432-685-4340 | | | | | | | |



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen 2110 | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 2840 | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta 4270 | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Spring | T. Entrada | T. |
| T. Abo | T. Yeso 4380 | T. Wingate | T. |
| T. Wolfcamp | T. Mississippian | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

TEXACO BE #4
API#: 30-015-26233
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|-------------------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 5000 - 5200 | Acidize w/60 bbls acid |
| | Frac w/3,141 bbls gel, |
| | 169,896# 16/30 sand. |

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|-------------------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 5280 - 5480 | Acidize w/60 bbls acid |
| | Frac w/3,103 bbls gel, |
| | 183,107# 16/30 sand. |

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|-------------------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 5560 - 5760 | Acidize w/60 bbls acid |
| | Frac w/2,926 bbls gel, |
| | 175,428# 16/30 sand. |