## <u>District I</u> 1625 N French Dr., Hobbs, NM 88240

District II \\
1301 W Grand Avenue, Artesia, NM 88210
District III \\
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

January 6, 2009

575-748-4168

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 **K** M Revised Feb. 26, 2007

Oil Conservation Division 7 2009 Submit to Appropriate District Office 5 Copies

1220 S. St. Franc						Santa Fe, NI			O	•		AMENDED REPORT	
1 Onemator n	<u>I.</u>			EST FO	R ALL	OWABLE	AND AUTH				<u>rans</u>	SPORT	
<sup>1</sup> Operator name and Address Yates Petroleum Corporation							<i>P</i> -	* OGRID Nui	SRID Number 025575				
105 South Fourth Street							<sup>3</sup> Reason for Filing				g Code/ Effective Date		
Artesia, NM 88210 <sup>4</sup> API Number <sup>5</sup> Pool Name										1 6 B	GC		
30-015-35939 SQ 3(					77 R Wildeat; Morrow					6 Pool Code			
<sup>7</sup> Property Code <sup>8</sup> Property Na						,				9 W	ell Numl	ber	
36871					Recif Unit							1	
II. 10 Surface Location  Ul or lot no. Section Township Range										1			
Ul or lot no. Section 7		on Township   23S		Range Lot Idn 23E		Feet from the 660	North/South Line North		Feet from the 1980		West line East	e County Eddy	
		Hole Location		<u> </u>		000	1101111		1700			Ludy	
		on Township		Range	Lot Idn	Feet from the	North/South line		Feet from the	East/	West line	e County	
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Lse Code F		roducing Method Code F		<sup>14</sup> Gas Co	nnection	<sup>15</sup> C-129 Peri	mit Number 16 (		129 Effective	Date	<sup>17</sup> C-	2-129 Expiration Date	
				Date 1/2/09									
III Oil and C		as Transporters		109									
18 Transpor		as 11a	nspor	ters		<sup>19</sup> Transpor	ter Name			-		<sup>20</sup> O/G/W	
	OGRID			and Address									
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IV Wall	l Com	nletion	. Data										
IV. Well						<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perfora	tions		<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da RH 11/30/	ate 07		Data Ready 7/10/0	Date		<sup>23</sup> TD 10,479'	<sup>24</sup> PBTD 9970'		<sup>25</sup> Perfora 9806'-98			<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da RH 11/30/ RT 2/6/0	ate 107 8	22 ]	Ready	Date 8		10,479'	9970'	h Set	9806'-98		30 Sa	•	
<sup>21</sup> Spud D2 RH 11/30/ RT 2/6/03	ate 07 8 ole Size	22 ]	Ready	Date 8	g & Tubir	10,479'	9970' <sup>29</sup> Dept		9806'-98			cks Cement	
<sup>21</sup> Spud D2 RH 11/30/ RT 2/6/03	ate 107 8	22 ]	Ready	Date 8		10,479'	9970'		9806'-98			•	
<sup>21</sup> Spud Da RH 11/30/ RT 2/6/0	ate 07 8 ole Size 26"	22 ]	Ready	Date 8 <sup>28</sup> Casin	g & Tubir	10,479'	9970'  29 Dept  40'	,	9806'-98		Co	cks Cement onductor	
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