UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 17 2009

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

В	UREAU OF LAND MANA	AGEMENT		 2 1	ease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM074935 6. If Indian, Allottee or Tribe Name		
1. Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other					ELECTRA FEDERAL 24		
Name of Operator Contact: PHYLLIS A EDWARDS COG OPERATING LLC E-Mail: pedwards@conchoresources.com				9. API Well No. 30-015-36272-00-S1			
3a. Address 3b. Phone 550 W TEXAS, STE 1300 FASKEN TOWER II Ph: 432-MIDLAND, TX 79701			o. (include area code) 35-4340		10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11.	11. County or Parish, and State		
Sec 15 T17S R30E NWNW 3		EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, REPO	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION					<u></u>		
	☐ Acidize ☐ Deepen ☐ Produ			Production (action (Start/Resume) Water Shut-Off		
Notice of Intent ■	Alter Casing			Reclamation		☐ Well Integrity	
☐ Subsequent Report	Casing Repair			Recomplete	_		
☐ Final Abandonment Notice	Change Plans	_			mporarily Abandon		
J	Convert to Injection			☐ Water Dispo			
testing has been completed. Final A determined that the site is ready for See attachment		filed only after all	requirements, incl	uding reclamation, h	ave been completed	d, and the operator has	
14. I hereby certify that the foregoing	Electronic Submission	#67711 verified	by the BLM We	II Information Sys	tem		
	.C, sent to the Carlsbad RT SIMMONS on 03/03/2009 (09KMS0938SE)						
Name (Printed/Typed) PHYLLIS A EDWARDS			Title REGUI	ATORY ANALY	ST		
Signature (Electronic	Submission)		Date 03/02/2	2009			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE			
Approved By JAMES A AMOS			TitleSUPERV	VISOR EPS		Date 03/15/20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electra Fed #24 330' FNL & 330' FWL Sec 15, T16S, R30E

Objective:

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Recomplete to Yeso

Well Data: Reference Elevation: 3688' GL (17' KB. 3705' KB)

Correlation Log: PEX log dtd 7/22/08

Casing

Surface:

Intermediate:

13-3/8", 0 - 444'. Cmt'd w/ 955 sxs. e: 8-5/8", 0 - 1625'. Cmt'd w/ 650 sxs. 5-1/2", 17#, Grade L-80, LTC, 0 - 8707'. Cmt'd 1st stage w/ 400 sxs. Cmt'd 2nd stage 1000 sx. Production:

Burst Pressure = 7,740 psi (100% new)

DV Tool: +/-5986' KB Marker Jt: 4007' - 4021' KB Float Collar: 8064' KB

Float Shoe: 8107' KB Hole size: 7-7/8"

TD: 8101' (MD) KB - Logger's Depth

PBTD: 8064'

2-7/8" Liner Top: 7412' KB

1st Set Yeso: 5560' - 5760' KB Proposed Perfs:

2nd Set Yeso: 5290' - 5490' KB 3rd Set Yeso: 5010' - 5210' KB 4th Set Yeso: 4430' - 4710' KB See Perf sheets for actual depths

Program

- 1. MI. Hold safety mtg. RU.
- POOH w/ rods and LD rods.
 Release TAC and NU BOP.
- 4. POOH w/ tbg and LD tbg.
- 5. MIRU WLU.
- 6. RIH w/ gauge ring to +/- 7350' KB. 35
 7. RIH w/ CIBP and set at +/- 7350' KB. Cap w/ 20' of cmt with dump bailer.
- 8. RDMO WLU.
- 9. NU frac valve.
- 10.RDMO workover rig.
- 11.MI frac tanks and fill with water.
- 12.MIRU WLU and frac crew.
- 13.RIH w/ CCL/Perf gun and perforate 1st set of Yeso from 5560' 5760' w/ 2 spf, 180 deg
- phasing, 0.41" EH as per perf sheet.

 14. Frac 1st set of perfs w/ 114,850 gals of 20# XL fluid carrying 178,400# of 16/30 sand.

 15. RU WL and RIH w/ CFP and guns. Set CFP at +/- 5520' KB. Perf 2nd set of Yeso from 5290' - 5490' 1 spf, 0.41" EH.

 16.Frac 2nd set of perfs w/ 114,850 gals of 20# XL fluid carrying 178,400# of 16/30 sand.
- 17.RU WL and RIH w/ CFP and guns. Set CFP at +/- 5240' KB. Perf 3rd set of Yeso from 5010' 5210' 1 spf, 0.41" EH.
- 18.Frac 3rd set of perfs w/ 114,850 gals of 20# XL fluid carrying 178,400# of 16/30 sand. 19.RU WL and RIH w/ CFP and guns. Set CFP at +/- 4800' KB. Perf 4th set of Yeso from 4430' - 4710' 1 spf, 0.41" EH.
- 20. Frac 4th set of perfs w/ 101,900 gals of 20# XL fluid carrying 129,600# of 16/30 sand.
- 21.RDMO WLU and frac crew.
- 22.MIRU workover rig.