

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 17 2009

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC029419A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator COG OPERATING LLC			Contact PHYLLIS A EDWARDS E-Mail: pedwards@conchoresources.com		
3. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701			3a. Phone No. (include area code) Ph: 432-685-4340		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 22 T17S R31E Mer NMP At surface NWSW 2310FSL 330FWL At top prod interval reported below At total depth			8. Lease Name and Well No. SKELLY UNIT 608		
14. Date Spudded 01/21/2009			15. Date T/D Reached 02/03/2009		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/26/2009			9. API Well No. 30-015-36766-00-S1		
18. Total Depth: MD 6723 TVD			19. Plug Back T/D MD 6631 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory FREN		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEWT CCL			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T17S R31E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3823 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	438		425		0	
11.000	8.625 J-55	32.0	0	1824		700		0	
7.875	5.500 J-55	17.0	0	6723		1000		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5508							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) GLORIETA-YESO			5590 TO 5790	0.410	48	OPEN
B) YESO	6250	6450	5970 TO 6170	0.410	48	OPEN
C)			6250 TO 6450	0.410	48	OPEN
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5590 TO 5790	ACIDIZE W/ 60 BBLs 15% ACID FRAC W/ 2762 BBLs LIGHTENING 2000, 5794 BBLs GEL, & 137,118# SAND
5970 TO 6170	ACIDIZE W/ 60 BBLs 15% ACID FRAC W/ 3169 BBLs LIGHTENING 2000, 5102 BBLs GEL, & 178,876# SAND
6250 TO 6450	ACIDIZE W/ 60 BBLs 15% ACID. FRAC W/ 3183 BBLs SILVERSTIM, 5180 BBLs GEL, & 177,387# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
03/04/2009	03/04/2009	24	→	76.0	33.0	322.0	36.7		ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	76	33	322	434	POW	MAR 14 2009

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
03/04/2009	03/08/2009	24	→	76.0	33.0	322.0	36.7	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	76	33	322	434	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #67878 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
YATES QUEEN SAN ANDRES GLORIETA YESO	1705 2651 3451 4909 4976		DOLOMITE AND SAND SAND DOLOMITE AND ANHYDRITE SAND AND DOLOMITE DOLOMITE AND ANHYDRITE		

32. Additional remarks (include plugging procedure).

This 3160-04 was submitted to show a more accurate well test.

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #67878 Verified by the BLM Well Information System.

For COG OPERATING LLC, sent to the Carlshad

Committed to AFMSS for processing by KURT SIMMONS on 03/09/2009 (09KMS0975SE)

Name (please print) PHYLLIS A EDWARDS

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 03/09/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****