OCT 28 2008

OCD-ARTESIA

Form C-144 July 21, 2008

District | 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

For temporary pits, closed-loop systems, and

## Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Type of action: Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances OGRID#: 3080 Charry St. Facility or well name: Gissler H API Number: 30. 015 . 302 75 OCD Permit Number: Section 23 Township 17 Range 30 County: Edd 4 U/L or Otr/Otr NAD: □1927 □ 1983 Center of Proposed Design: Latitude \_ Longitude Surface Owner: 🖪 Federal 🗌 State 🗋 Private 🔲 Tribal Trust or Indian Allotment Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling X Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness 12 mil LLDPE HDPE PVC Other String-Reinforced Volume: 25 bbl Dimensions: L 10 x W 19 x D Liner Seams. Welded X Factory Other Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: 🗌 P&A 🔲 Drilling a new well 🗋 Workover or Drilling (Applies to activities which require prior approval of a permit or notice of ☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other ☐ Lined ☐ Unlined Liner type: Thickness \_ mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other Below-grade tank: Subsection I of 19.15.17.11 NMAC \_\_bbl Type of fluid: \_\_\_\_ Volume: Tank Construction material: Secondary containment with leak detection Urisible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner type: Thickness mil HDPE PVC Other Alternative Method:

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Oil Conscrution 11 Com

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Vinal Closure Rule 50 permitted pit Final Closure DATE 2/25/09

19. Operator Application Certification:				
I hereby certify that the information submitted with this application is true, accurate	and complete to the best of my knowledge and belief.			
Name (Print): Belton Mathews	Title: Superintendent			
Signature. Dollar scatter	Date: 19124/98			
e-mail address: boci Lh@ PUT Networks.	Met S 75 - 677-2313			
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature:  Signed By  MILE Semantics  Approval Date:				
OCD Representative Signature: Signed By Marke Branchese	Approval Date:			
	CD Permit Number:			
Closure Report (required within 60 days of closure completion): Subsection K of 19 15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 2/25/2009				
Closure Method:  Waste Excavation and Removal On-Site Closure Method Alternative If different from approved plan, please explain.				
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Th Instructions: Please indentify the facility or facilities for where the liquids, drilling two facilities were utilized.	at Utilize Above Ground Steel Tanks or Haul-off Bins Only: fluids and drill cuttings were disposed. Use attachment if more than			
	isposal Facility Permit Number:			
	isposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or in a Yes (If yes, please demonstrate compliance to the items below) No	areas that will not be used for future service and operations?			
Required for impacted areas which will not be used for future service and operations  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique				
24. Closure Report Attachment Checklist: Instructions: Each of the following items	must be attached to the closure report. Please indicate by a check			
mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (required for on-site closure)  Disposal Facility Name and Permit Number  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique  Site Reclamation (Photo Documentation)  On-site Closure Location: Latitude				
25. Operator Closure Certification:				
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.				
Name (Print): Eddre W Seay	Title: Agent			
Signature: Sllin w do	Date: 3 3 09			
e-mail address: Son . A & D loon . A at	Telephone: 575, 392, 2236			

Accepted for record NMOCD

MAR 2 0 2009



December 22, 2008

New Mexico Oil Conservation Division

RE: Authorized Agent

Eddie Seay is an authorized agent for Burnett Oil Company, Inc. (BOCI) to sign regulatory documents on the behalf of BOCI.

Sincerely,

Mark A Jacoby

Engineering Manager

STATE OF TEXAS

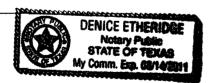
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COUNTY OF TARRANT §

This instrument was acknowledged before me on December 22, 2008 by Mark Jacoby, Engineering Manager, Burnett Oil Company.

My Commission Expires



Denice Theridge Notary Public



(575) 393-2326 Fax (575) 393-2476

(575) 393-2326 Fax (575) 393-2476		Page of			
Company Name: Eddie Sage Consulting	BILL TO	ANALYSIS REQUEST			
Project Manager: Eddie Seal	P.O. #:				
Address: 601 w Illinois	Company:				
City: Hades State: NM Zip: 86242	Attn:				
Phone #: 392. 2236 Fax #: 392. 6949	Address				
Phone #: 392. 2236 Fax #: 392. 6949  Project #: Bund 91 Project Owner: Bund	City:				
Project Name: Gissland N. V. T	State: Zip:				
Project Location: Loca Villa Sampler Name: Eddie W Saay	Phone #:				
Sampler Name: Eddie W Seau	Fax #:				
FOR LAB USE ONLY MATRIX	PRESERV. SAMPLING				
COMP FERS ATER	1 0 1 de 1				
Lab I.D. Sample I.D.					
Tab I.D. Samble I.D. (G)RAB OR (C) A CONTAINERS GROUNDWATER WASTEWATER SOIL	SLUDGE OTHER.  ACID/BASE ICE / COOL OTHER:				
H(6828 -   0   0   0   0   0   0   0   0   0		<del>                                     </del>			
(GA-16-1 JI J	2 24 2:30 / /				
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	and the second and by the second for the				
PLEASE NOTE: Liabity and Damages Cardmal's liabitity and client's exclusive remedy for any claim arising whether based in containallyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing service. In no event shall Cardmal be liable for incidental or consequental damages, including without limitation, business interruption.	and received by Cardinal within 30 days after completion of the applicable				
affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such c	aim is based upon any of the above stated reasons or otherwise	Add Dhane #			
215	Fax Result: No	Add'l Phone #: Add'l Fax #:			
(mg;00)	REMARKS:	,			
Relinquished By: Date: Received By:	10 NO 10	1 h			
Time:	ONL	y nams			
Delivered By: (Circle One) Temp. Sample Con					
Sampler - UPS - Bus - Other: Cdol Intac	(Initials) Yes No.				

<sup>†</sup> Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.



ANALYTICAL RESULTS FOR EDDIE SEAY CONSULTING

ATTN: EDDIE SEAY 601 W. ILLINOIS HOBBS, NM 88242 FAX TO: (575) 392-6949

Receiving Date: 02/05/09
Reporting Date: 02/06/09

Project Owner: BURNETT

LAB NUMBER SAMPLE ID

Project Name: GISSLER A 16 PIT Project Location: LOCO HILLS, NM

Sampling Date: 02/04/09

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: CK

Analyzed By: ZL

ETHYL TOTAL
BENZENE TOLUENE BENZENE XYLENES
(mg/kg) (mg/kg) (mg/kg) (mg/kg)

ANALYSIS DATE	02/05/09	02/05/09	02/05/09	02/05/09
H16828-1 GA-16-1	<0.050	<0.050	<0.050	<0.150
Quality Control	0.058	0.057	0.054	0.167
True Value QC	0.050	0.050	0.050	0.150
% Recovery	116	114	108	111
Relative Percent Difference	1.7	2.4	<1.0	<1.0

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Lab Director

Date

02/06/09



ANALYTICAL RESULTS FOR EDDIE SEAY CONSULTING ATTN: EDDIE SEAY 601 W. ILLINOIS HOBBS, NM 88242 FAX TO: (575) 392-6949

Receiving Date: 02/05/09 Sampling Date: 02/04/09 Reporting Date: 02/06/09 Sample Type: SOIL

Project Owner: BURNETT Sample Condition: COOL & INTACT

Project Name: GISSLER A 16 PIT Sample Received By: CK Project Location: LOCO HILLS, NM Analyzed By: CK/HM

	GRO (C <sub>6</sub> -C <sub>10</sub> )	DRO (>C <sub>10</sub> -C <sub>28</sub> )	*CI
LADAU MADED CAMPLE ID			
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)
ANALYSIS DATE	02/05/09	02/05/09	02/05/09
H16828-1 GA-16-1	<10.0	<10.0	304
Quality Control	493	501	500
True Value QC	500	500	500
% Recovery	98.6	100	100
Relative Percent Difference	3.6	4.5	< 0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Std. Methods 4500-CIB \* Note: Analysis performed on a 1:4 w:v aqueous extract.

Lab Directo

Date

March 3, 2009

NMOCD Artesia ATTN: Mike Bratcher 1301 W. Grand Ave. Artesia, NM 88210

RE: Burnett Oil Co. Gissler A #16 C-144 Final Report

Mr. Bratcher:

We have completed the closing of the above listed pit. All pit contents were hauled to CRI for disposal. Seeding will be conducted as OCD requires.

Also find copy of letter authorizing me to sign closure.

If you have any questions, please call.

Thanks,

Eddie W. Seay, Agent Eddie Seay Consulting 601 W. Illinois

Hobbs, NM 88242 (575)392-2236 seay04@leaco.net

cc: Burnett Oil