

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 20 2009

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26444
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
8. Well Number 8
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BEACH EXPLORATION, INC.

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location
Unit Letter H; 2,310 feet from the NORTH line and 330 feet from the EAST line
Section 2 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **CONVERTED TO INJECTION** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work Completed - EQU #8

08/26/08 Pulled and laid down rods, pump and 2 3/8" tbg. 2770' of tbg. No CIBP's in well. Well is pumping from the Grayburg. Ran 4 3/4" bit & scraper to 2775'. Set 5 1/2" CIBP on WL at 1900'. Tested CIBP to 1200 psi
08/27/08 Spotted 25sx Class C cmt at 1766'. Hesitation sqz'd 7 Rvrs perms (1626'-1736') but cmt started going away
08/28/08 Tagged sqz cmt at 1702'. Spotted 25sx Class C cmt at 1700'. Hesitation sqz'd 7 Rvrs perms (1626'-1736') to 600 psi
09/03/08 Drid sqz cmt w/4 3/4" bit from 1485' to 1770'. Pressure tested sqz to 505 psi. Drid CIBP at 1900'. Pushed CIBP to 2770' (CIBP's at 2350' and 2580' were not present)
09/04/08 Set CIBP on WL at 2380' and dump bailed 15' cmt on top (PBD 2365'). Pressure tested CIBP to 1300 psi
Laid down work string. SI well.
09/18/08 Took 2 3/8" tbg into CLS (Odessa) to be lined w/fiberglass.
11/18/08 Ran 5 1/2" PC AD-1 Tension pkr, PC SN, and 70 jts of Glassbore tbg Pkr at 2221'. Queen perms (2244'-2294')
Flushed backside w/38 bbl pkr fluid, set pkr, loaded backside w/24 bbl of pkr fluid and pressure tested to 500 psi

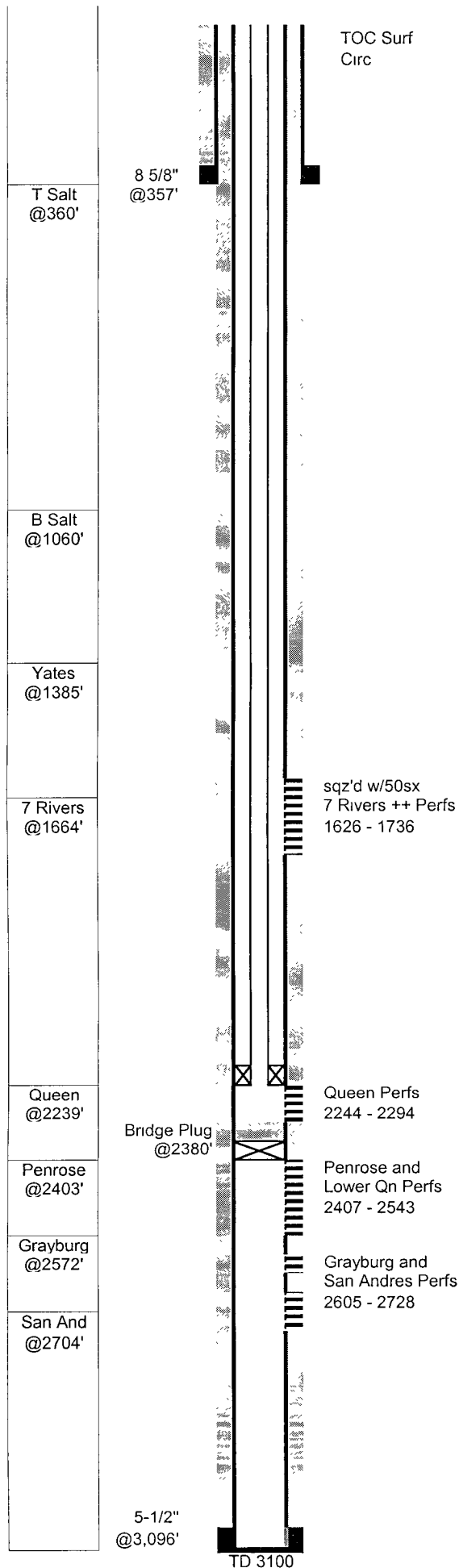
02/27/09 MIT witnessed by Richard Inge. Well passed. Copy of the Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 12, 2009
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 3/24/09
Conditions of Approval (if any):



EQU #8 (P.J. State A #20)

GL: 3,381 **Status:** Active injector
KB: 3,389 **Perfs:** Queen 2244 - 2294
TD: 3,100
PBD: 3,037 1,800 **API:** 30-015-26444
Fr. Wtr:
Legal: 2,310 from N
330 from E **NM Lse:** B-7717
Section: 2-H **Field:** Turkey Track (Sr-Qn-Gb-Sa)
Township: 19S **Logs:** CNL, LDL, DLL
Range: 29E
County: Eddy **Archeological:**

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00	J55	357	350	12-1/4"	Surf	?? RM 10 yds
5-1/2"	15 50	779' J55	3,096	675	7-7/8"	Surf	Circ 25 sx
5-1/2"	14.00	2309'					

- 19-Aug-90 Spud well
Eastland Oil - P.J. State A #20
- 9-Oct-90 CO w/pulling unit to 3100' and run 5-1/2" csg
- 11-Oct-90 **Grayburg San Andres Completion**
Perf 2605,91,93, 2700,03,11,21,28 2 SPF 16 holes 4" csg gun
acidized w/1000 gal 15% HCL 30 BS, Avg 3.9bpm 1650psi ISIP 1000 15min 940
frac w/20Mgal gel wtr 40M# 20/40, Avg 20bpm 1400psi, ISIP 1250 15min 1090
- 31-Oct-90 Tst: Pumping 28 BO 4 BW 40 MCF 24 hrs 35 2 API 1,454 GOR
- 6-Nov-90 Tst: Pumping 9 BO 7 BW ?? MCF 35.2 API 24 hrs
- 13-Dec-90 **Penrose & Lower-Queen Completion**
Bridge plug at 2580'
Perf 2407,12,18,32,40,55,86,90, 2513,31,39,43 24 holes 0.4"
acidized w/1000 gal 15% HCL
frac w/25Mgal x-linked gel, 35M# 20/40, 15M# 12/20
Avg 20bpm 1550psi, ISIP 1510 15min 1360
swabbed and flowed SW with no show, no oil after 28 day test pumping
- 9-Jan-91 **Queen Completion**
Bridge plug at 2350'
Perf 2244,46,49,50,55,56,57,58,60,65,71,80,87,89,92,94 2 SPF 32 holes
acidized w/1000 gal 15% HCL
frac w/25Mgal gel wtr, 35M# 20/40, 15M# 12/20
Tst: Pump 5 BOPD
- 28-Jan-91 **7 Rivers + Completion**
Bridge plug at 1800'
Perf 1626,29,64,68,70,73,78,80,82,83, 1733,36 2 SPF 24 holes
acidized w/1000 gal 15% HCL
frac w/25Mgal x-linked gel, 35M# 20/40, 15M# 12/20 Avg 21bpm
IP: Pumping 6 BO 7 BW 165 MCF 24 hrs 27,500 GOR
- 1-Feb-91 **Convert to Queen Injector**
Pulled rods, pump and tbg. Ran bit & scraper to 2775'. No CIBPs in well
Set CIBP at 1900'
- 26-Aug-08 sqz'd 7 Rvrs perfs 1626 - 1736 w/2 - 25sx stages
- 28-Aug-08 Drld sqz cmt and tst'd to 505psi. Drld CIBP at 1900' and pushed to 2770'.
- 3-Sep-08 Set CIBP at 2380' w/15' cmt on top. Tst'd to 1300psi
- 4-Sep-08 Ran injection tbg and packer, loaded backside w/pkr fluid and set pkr
- 18-Nov-08 Conducted MIT - passed
- 27-Feb-08

TUBING STRING 11/18/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	8.00	0 00	8.00
70	2-3/8 J-55 4.7# Glassbore Tbg	2208.64	8.00	2216.64
1	2-3/8 X 1-25/32 PC SN	1.10	2216.64	2217.74
1	5 1/2" PC AD-1 tension packer	3.00	2217.74	2220.74

