ARMANDO A. LOPEZ PETROLEUM ENGINEER

Production Method

··· ·								Ons.		_					
						!	N.M.	DIV-Dis	st. 2	2					
Form 3160-4				ι	INITED STA	TES 130	1 W.	Grand	Ave	enue	I	FORM	I APPRO	OVED	
(September 200	1)		DEPARTMENT OF THE INTERIOR CIA NIM 88210								OMB NO. 1004-0137				
	14/51.1	00110	L	JOINE AO 1	OF EXIME IN	JINAGE INE	111			. •		Expires: J	anuary	31, 2004	
	WELL	COMP	LEIN	ON OR	RECOMP	LETION	REPU	ORT AND L	UG		5. Lease	Serial No.			
1a. Type of Well	Oil V	Vell	X G	as Well	Dry	Other						N	M-235	57	
b. Type of Comple	etion: Othe		ork Over [ETION	Deepen Plug Back Diff. Resvr.,						6. If Indian, Allottee or Tribe Name					
2. Name of Oper	rator							221222	32		7. Unit o	r CA Agreer	ment Na	ame and No.	
Yates Petro	oleum Corp	oration						02021222	~<4	<u> </u>					
3. Address					3a. Phone No. (include area code.)						8. Lease	Name and			
105 S. 4th	Str., Artesia	8210	in accorda	3a. Phone No. (include area code) 505-748-1471 nce with Federal requirements)						Federal HJ #13					
4. Location of W	en (Neport ioc	ation clea	iy and	iii accordai	ice wan reden	ar requireme	5	DO RECE	13	282	9. API W		05-63	3495	
At Surface 1180'FNL				660'FW	L (Unit D, N	IMNM) 4		OCD RECEIVED 29		10. Field and Pool, or Exploratory					
				•	•	·	12	ARTESIA 30 ST		Pecos Slope Abo					
At top prod. In	stonyal ropodo	d balaw			San	ne as abo	ve/\$		3/4	77/		T.,R.,M., o	n Block	and	
At top prod. II	itervar reporter	a Delow			Same as above Same as above 16. Date Completed Same as above 10/6/03							Section 31-T6S-R26E			
At total depth	Same a	s above)		2687824E						12. County or Parish 13. State				
											Chaves New Mex			ew Mexico	
14. Date Spudded			15. Date T.D.Reached			16. Date Completed		10/6/03		3	17. Elevations (DF,RKB,RT,GL)*			,GL)*	
RC 9/18/03					١		D&A	X Ready to I		od.	3725'GR 3738'KB			738'KB	
18. Total Depth:	MD	5390'		19.	Plug Back T.D.	: MD	5187'	20. Depth Brid	ge Pluc	Set:	MD	5187'			
	TVD	NA				TVD	NA		J	,		NA			
· · · · · · · · · · · · · · · · · · ·							***	·							
21. Type Electric 8	Other Mechani	cal Logs Ru	n (Subm	nit copy of ea	ch)	22 Was W	ell cored			Yes (Su	ıbmit an	alysis)			
		NA				Was D	ST run?	X No	닏	Yes (Su	ubmit rep	oort)			
		IVA				Direction	nal Survey	? X No	Ш	Yes (Su	ubmit co	py)			
23. Casing and I	Liner Record (Report all	strings	set in well)											
		÷ , , , , , , , , , , , , , , , , , , ,				State Cement				Slurry					
Hole Size	Size/Grade Wt.(#/		ft.) Top (MD)		Bottm(MD))	Depth	Type of C	ement (BBI		L)	Cement	Top*	Amount Pulled	
			+					_					\dashv		
					REFER T	O ORIGIN	IAL CO	MPLETION							
								•							
24. Tubing Reco	· · · · · · · · · · · · · · · · · · ·	-	<u> </u>	5 " "				T =		T -	I				
2-3/8"	Depth Se 3663'	t (MD)	3663	er Depth (N	D) Size	Depth	Set (MD)	Packer Depth	(MD)	Size	Depth	Set (MD)	Paci	ker Depth (MD)	
	L		3003	<u>'</u>				26. Perforation	Recorr	<u> </u>	L				
25 . Producing Intervals Formation Top					Bottom			Perforated Interval Size			No. Holes Perf. Status				
A) Abo			3734'			3988'		, one clos micros			1.5.1.10.00		1 0.1 010103		
B)								SEE AT		EE ATT	TACHED SHEET				
C)															
D)											<u> </u>				
27. Acid, Fractu		Cement S	queeze	e, Etc.						· · · · · · · · · ·					
Depth Interval 3734'-3988' Frac w/106					Amount and Type of Material ,800g 55Q CO2 foam and 250K 16/30 brown sand										
3734-3900			1 lac	W/ 100,0	oog Jac C	OZ IOAIII a	and 250	JK 10/30 DIO	WIT SE	ariu					
															
28. Production -	Interval A														
Date First	Test	Hours		Test	Oil	Gas	Water	Oil Gravity			uction M	ethod			
Produced 10/7/03	Date 10/6/03	Tested 24	1	Production	1 _	MCF 554	BBL	Corr. API	1	vity	EI		Mina.		
	1	Csg.		24 Hr.	Oil		0	NA Gas: Oil		Status	\CCE	COEPTED FOR RECOR			
Size	1 - 1		-		BBL	Gas MCF	Water BBL	Ratio	Weil S	Jiaius					
NA	150 psi	Packe		\Rightarrow	0	554		NA			Р	roducing	a		
28a. Production-	<u> </u>								<u> </u>			001	2 1	2003	

Oil

BBL

Oil

BBL

Gas

MCF

Gas

MCF

Water Oil Gravity

Corr. API

Gas: Oil

Ratio

BBL

Water

BBL

Gas

Gravity

Well Status

Test

Date

Tbg. Press

Flwg.

Hours

Tested

Csg.

Press.

Test

Production

24 Hr.

Date First

Produced

Choke

Size