Submit 3 Copies to Appropriate District Office

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

ALTERING CASING

PLUG AND ANBANDONMENT

DISTRICT P.O. Box 1980, Hobbs, NM 88240

PERFORM REMEDIAL WORK **TEMPORARILY ABANDON**

PULL OR ALTER CASING

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe. NM 87505

WELL API NO.		
30-015-32472		
Indicate Type of Lease		
	[[]	

P.O. Drawer DD, Artesia, NM 88210	sIndicate Type of Lease			
DISTRICT III	STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410	sState Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	тLease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT 5 16 17 18 19 20 3	D 20 Chaha			
Type of Well:	Pecos 32 State			
OIL GAS OF	2/			
WELL WELL X OTHER	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
*Name of Operator Pogo Producing Company *Address of Operator P. O. Box 10340, Midland, TX 79702-7340	₩ell No.			
Pogo Producing Company				
P. O. Box 10340, Midland, TX 79702-7340 000 M	Pool name or Wildcat			
14. H	McMillan Morrow North (Gas)			
7.57	Most			
Unit Letter <u>C</u> : 660 Feet From The North Inc and LE 1658	Feet From The <u>West</u> Line			
	P44.,			
Section 32 Township 19S Range 27E	NMPM Eddy County			
wElevation (Show whether DF, RKB, RT, GR, etc.)				
3325'	11 1 15 15 15 15 15 15 15 15 15 15 15 15			
Check Appropriate Box to Indicate Nature of Notice, Rej	port, or Other Data			
NOTICE OF INTENTION TO: SUBSECUENT REPORT OF:				
	>C (C.). KEPLIK UP:			

OTHER: OTHER: 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUG AND ABANDON

CHANGE PLANS

Spud & Set Surface Csg - MIRU Patterson #142. Spud well @ 03:00 hrs 06/02/03. Drld 17-1/2" hole to 225'. TD reached @ 12:45 hrs 06/02/03. Ran 5 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 300 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 16:00 hrs 06/02/03. Circ 100 sks to surface. WOC 18 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

Intermediate Csg - Drld 12-1/4" hole to 3010'. TD reached @ 12:00 hrs 06/07/03. Ran 73 jts 9-5/8" 53.5# N-80 & P-110 BTC & LTC, 43.5# N-80 LTC. Cmt'd w/ 600 sks 35:65 POZ C + 1% CaCl2 @ 14.8 ppg. Plug down @ 10:45 hrs 06/08/03. Circ 130 sks to surface. WOC 22 hrs. Make cut-off. Install WH. NU BOP's & test to 5000#ok.

TD & Production Csg - Drld 7-7/8" hole to 10,585'. Logged well w/ Schlumberger. Notified Mike Bratcher of NMOCD of plugback job. Set plug #1 @ 10520 - 120 sks Cl "H" + additives @ 15.7 ppg. Set plug #2 @ 10170 - 60 sks Cl "H" + additives @ 15.7 ppg. Set plug #3 @ 9624 - 100 sks Cl "H" + additives @ 15.7 ppg. Set plug #4 @ 8100 – 100 sks Cl "H" + additives @ 15.7 ppg. Set whipstock plug @ 7700 – 230 sks Cl "H" @ 17.5 ppg. Drld 7-7/8" hole to 10870'. TD reached @ 01:45 hrs 07/31/03. Logged well w/ Schlumberger. Ran 258 jts 5-1/2" 17# L-80 LT&C csg. Cmt'd 1st stage w/ 950 sks Cl "H" + additives @ 15.7 ppg. Circ 201 sks to surface. Cmt'd 2nd stage w/ 725 sks Cl "C" + additives @ 14.09 ppg.

(This space for State APPROVED BY	Sim W. Gem.	TITLE	District Syperies	DATE OCT 2 0 2003
TYPE OR PRINT NA	ME Cathy Wright		432-685-8100	TELEPHONE NO.
SIGNATURE	Cathy Wright	TITLE	Sr. Operation Tech	DATE 10/09/03
I hereby certify the	at the information above is true and complete to the best of my	knowledge a	nd belief.	
hrs 08/02/03.	to surface. Cmt'd 3 rd stage w/ 475 sks 65:35 POZ "C" No cmt circulated. Ran CBL 08/17/03. TOC @ 104	.0'.) 14.8 ppg. Plug down @ 17:45