

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM-8431

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.

2. Name of Operator
McClellan Oil Corporation

Ross Federal No. 3
 9. API Well No.
30-005-63547

3. Address
P.O. Drawer 730, Roswell, New Mexico 88202

3a. Phone No. (include area code)
(505) 622-3200

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1980' FSL & 1980' FWL
 At top prod. interval reported below Same
 At total depth Same

RECEIVED
DEC - 4 2003
OCD-ARTESIA

10. Field and Pool, or Exploratory
Four Ranch Wolfcamp
 11. Sec., T., R., M., on Block and Survey or Area
Sec. 6 - T10S - R26E
 12. County or Parish
Chaves
 13. State
NM

14. Date Spudded
4/23/03
 15. Date T.D. Reached
5/10/03
 16. Date Completed
 D&A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3743' KB

18. Total Depth: MD 5600' TVD 5600'
 19. Plug Back T.D.: MD 5560' TVD 5560'
 20. Depth Bridge Plug Set: MD 5230' TVD 5230'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Neutron/Density, Laterolog/Micro-CFL, Sonic gamma ray logs

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	Surface	1,118'	NA	330 sx "C"		Surface	Ext in hole
7-7/8"	5-1/2" J-55	15.5	Surface	5,600'	NA	220 sx "C"		4,030'	Ext in hole

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5,113'	5,107'						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	4,798'	5,363'	5,161' - 5,166'	0.45"	30	Open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5,161' - 5,166'	250 gals 15% HCL & 2000 gals 20% HCL acid

ACCEPTED FOR RECORD
 DEC 1 2003
 ARMANDO A LOPEZ
 DISTRICT SUPERVISOR

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/27/03	10/26/03	4		0	700	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Pkr	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
24/64"	300/700							Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

Sold to Agave Energy Company

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Previously submitted by form 3160-4 dated 6/26/03

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.)
 2 Geologic Report
 3 DST Report
 4 Directional Survey
 5 Sundry Notice for plugging and cement verification
 6 Core Analysis
 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mark McClellan Title President

Signature *M. McClellan* Date 11/13/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.