

Submit To Appropriate District Office *State Lease- 6 copies Fee Lease- 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32862 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State 2
2. Name of Operator Pecos Production Company		8. Well No. 8
3. Address of Operator 400 W. Illinois, Suite 1070, Midland, TX 79701		9. Pool name or Wildcat Undesignated Hackberry Morrow North
4. Well Location Unit Letter <u>N</u> <u>660'</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>19S</u> Range <u>30E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 8-10-03	11. Date T.D. Reached 9-17-03	12. Date Compl. (Ready to Prod.) 10-21-03
13. Elevations (DF& RKB, RT, GR, etc.) 3427' GL, 3448' DF, 3449' KB		14. Elev. Casinghead 3427'
15. Total Depth 12,234'	16. Plug Back T.D. 12,148'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,969'-11,978' Morrow		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run PEXP/ALL/MCFL, PEXP/TDLD/CN		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	48#	673'
8-5/8"	32#	3228'
5-1/2"	17#	12,234'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	11,608'	11,596'
26. Perforation record (interval, size, and number) 11,969'-11978' - 2 SPF		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL Natural		
AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION		
Date First Production 10-21-03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 10-29-03	Hours Tested 24	Choke Size 14/64"
Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 1635
Water - Bbl. 0	Gas - Oil Ratio 43,026:1	
Flow Tubing Press. 1690	Casing Pressure Packer	Calculated 24-Hour Rate 38
Oil - Bbl. 38	Gas - MCF 1635	Water - Bbl. 0
Oil Gravity - API - (Corr.) 50.5		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Logs, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Dora Lara</i>	Printed Name Dora Lara	Title Engr Asst
E-mail Address dorab@pecosproduction.com		Date 11-26-03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,795'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1800'	T. Miss 12,155'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3690'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 4400'	T. Todilto	T.
T. Drinkard	T. Bone Springs 6040'	T. Entrada	T.
T. Abo	T. Morrow Lime 11,300'	T. Wingate	T.
T. Wolfcamp 9795'	T. Morrow Clastics 11,680'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR: PECOS PRODUCTION CO.
WELL/LEASE: STATE 2 #8
COUNTY: EDDY

SEP 25 2003

078-0018

STATE OF NEW MEXICO
DEVIATION REPORT

104	1	9,391	2
341	1 3/4	9,517	2
674	2	9,807	1 1/2
754	1	10,030	1
1,005	1	10,447	1/2
1,295	1 1/2	11,056	2
1,519	1 3/4	11,535	3/4
1,712	2	12,200	1
1,805	1 1/4		
2,094	3/4		
2,382	3/4		
2,655	3/4		
2,909	1		
3,486	3/4		
3,961	1		
4,407	1/2		
4,889	1/2		
5,400	1		
5,878	3/4		
6,375	3/4		
6,886	1		
7,444	3/4		
7,953	1/2		
8,433	1 3/4		
8,561	1 3/4		
8,688	2		
8,817	2 1/4		
8,945	1 1/2		
9,072	2		
9,168	1 3/4		
9,296	2		

RECEIVED

DEC - 1 2003

OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 24th day of September, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

