

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

WELL API NO.

30-015-33002

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

RECEIVED

7. Lease Name or Unit Agreement Name

Spruce State 10

8. Well Number

1

2. Name of Operator

Chesapeake Operating, Inc.

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OCD-ARTESIA

9. OGRID Number

147179

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

10. Pool name or Wildcat

Hoag Tank Morrow

4. Well Location

Unit Letter 0 : 1310 feet from the South line and 1980 feet from the East line

Section 10

Township 19S Range 23E

NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 3922

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: 8-5/8" csg ☒ kx

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12/03 Run 44 jts 8-5/8" 32# J-55 LTC csg, RD, RU cmt crew, test lines to 2000#, pump 10 BFW, 50 bbls gel spacer & 5 BW, cmt w/130 sx Prem Plus THIX-SET + additives, 14.4 PPG, 1.4 yield, cont w/2nd lead 310 sx Interfill C-SBM + additives, 11.9 PPG, 2.46 yield, tail 200 sx Prem Plus + additives, 14.8 PPG, 1.34 yield, displace w/112 BFW, circ 27 sx cmt back to surf, bump plug w/1070#, plug held, RD cmt crew, WOC, change rams, move blind rams to bottom, jet & clean pits, rack 6 1/4" DCs, PU BOP, set slips on 8-5/8" csg, install "B" section, NU test BOP, blinds, pipe rams, HCR, manifold & choke 250#-5000#, test annular 250#-3500#, test csg to 1000#, PU BHA & 14 6-1/4" DCs.

11/01/03 Run 180 jts 5-1/2" 17# L-80 LTC csg, set @8406', RD, RU cmt crew, pump 20 BFW spacer & 12 bbls Super Flush, cmt 1st stg w/350 sx 50:50 Poz Prem + additives, 14.2 PPG, 1.28 yield, displace w/30 BW & 162 bbls mud, bump plug, circ, pump 20 BW spacer, cmt 2nd stg w/ 550 sx Interfill C + additives, 11.9 PPG, 2.46 yield, tail w/375 50:50 Poz Prem + additives, 14.2 PPG, 1.28 yield-displace w/161 BW, bump plug, floats held, ND BOP, set slips, jet pits

11/02/03 Release Nabors Drilling Rig #319 @12:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 11/24/03Type or print name Barbara J. Bale

E-mail address:

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY

FOR RECORDS ONLY

TITLE

DATE

DEC 02 2003

Conditions of approval, if any: