## Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-5

UNITED STATES

FORM APPROVED

(Scp	DEPARTMENT OF THE INTERIOR						Expires January 31, 2004			
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an							5. Lease Serial No.  NMNM-045254  6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side							7. If Unit or CA/Agreement, Name and/or No.			
1.	Type of Well				RECEIVED					
	Oil Well 🚨 Gas Well 🗆	Other			DEC = 1 2003	1	Well Name and No.		# 0	
2. Name of Operator  Read & Stevens, Inc.					CD-ARTESIA	<del> </del>	Lotsa Luck 28 Federal #2 9. API Well No.			
3a.					o. (include area code)		30-015-33020			
				5/622-3		<del></del>	10. Field and Pool, or Exploratory Area			
4.	Location of Well (Footage, Sec.	, T., R., M., or Survey Descriptio	n)			<del></del>	row Flats Mor	row		
	1650' FNL & 660'	FEL.				11. 0	County or Parish, State			
	Section 28 T16S-					Ec	ddy County, No	ew Mexi	.co	
		PROPRIATE BOX(ES) T	O INDICA	TE NATU	RE OF NOTICE.				<del></del>	
	TYPE OF SUBMISSION				PE OF ACTION	<del></del>				
	THE OF SCHMISSION	ne)		<del></del>						
	Notice of Intent	Acidize  Alter Casing	Deepe	n re Treat	Production (S	arv Kesum	Well Integrit			
67	_	Casing Repair		Construction	Recomplete			d, Csg	. Cmt	
X.	Subsequent Report	Change Plans	-	nd Abandon	Temporarily	A bandon	Other -F-	-,		
	Final Abandonment Notice	Convert to Injection	Plug E		Water Disposa					
		d Operation (clearly state all per								
	Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  10/05/03 MIRU Patterson rig #78, spud well @ 10:00 AM 10/05/03.  10/07/03 Drill 12 ½" hole to 1,350' TD. Run 30 jts 9 5/8" 36# J-55 ST&C csg, total pipe 1,347.71, set @ 1,345'. Cmt w/ 305 sx HCI Premium Plus w/ .25 pps flocele & 5 pps gilsonite, tailed w/ 200 sx Premium Plus w/ 2% CaCl. Bumped plug w/ 500 psi over. Circ cmt to surface. Floats held OK. Test head to 1,000 psi-OK. WOC 18 hrs. Continue nipple up.  11/01/03 Drill 8 ¾" hole to 9,100' TD. Run 196 jts 5 ½" 17# P-110 LTC Class A csg, set @ 9,100'. Cmt 1st stage w/ 800 sx Interfill H, SBM & 285 sx Premium Plus Super H cmt, stage collar set @ 4,510', 2 <sup>nd</sup> stage cmt w/ 600 sx Premium C, pump plug w/ H20, plug down, no cmt to surface, est top of cmt @ 1,000'. Set 5 ½" csg, slips, cut off csg, NDBOP, install Section B, test to 3,000 psi-OK. Rig released @ 10:30 PM 11/02/03.									
Name (Printed/Typed)						5				
John C. Maxey, Jr.					Operati	ons M	lanager		<u> </u>	
	Signature Signature	12		Date	11-14-0	3	NOV 26 2000			
	//	THIS SPACE	FOR FEDE	RAL OR S	TATE OFFICE U	SE L			T	
==					Approximate the party	PE	LES BABYAK ETROLEUM ENGIN	EER	+	
	proved by			· <del></del>	tle	- 1 4	Date		<u> </u>	
cert		attached. Approval of this noti al or equitable title to those right conduct operations thereon.		singt lanca	ffice					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.