

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-32607

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil &amp; Gas Lease No

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.  
WELL OVER BACK RESVR. ☒ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

7. Lease Name or Unit Agreement Name

Otis 14

**RECEIVED**

NOV 26 2003

8. Well No.

#1

**OCD-ARTESIA**

3. Address of Operator

PO Box 5270

Hobbs, NM 88240

9. Pool name or Wildcat

East Carlsbad Wolfcamp

4. Well Location

I Unit Letter \_\_\_\_\_ 1980 \_\_\_\_\_ Feet From The \_\_\_\_\_ South \_\_\_\_\_ Line and \_\_\_\_\_ 660 \_\_\_\_\_ Feet From The \_\_\_\_\_ East \_\_\_\_\_ Line

Section 14 Township 22S Range 27E NMPM Eddy County

10. Date Spudded  
02/14/03Date T.D Reached  
04/20/0312. Date Compl. (Ready to Prod.)  
10/24/0313. Elevations (DF& RKB, RT, GR, etc.)  
3062' GL14. Elev. Casinghead  
3062'15. Total Depth  
12190'16. Plug Back T.D.  
11560'17. If Multiple Compl. How Many  
Zones?18. Intervals  
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
9648'-9861' Wolfcamp20. Was Directional Survey Made  
No21. Type Electric and Other Logs Run  
None21. Was Well Cored  
No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	9633	NA

26. Perforation record (interval, size, and number)

9648'-9861' (62 holes, 1 spf. 0.24" EHD, 6.5 GC, 21.4" Penetration)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9648-9861	10/7/03...Acidized with 5000 gals 20% NeFe & 102 ballsealers.
	10/21/03...Acidized with 15,000 gals 20% HCl NeFe and 15,000 gals WF 35. In 5 equal stages using 4 stages of 10 ball sealers

**28. PRODUCTION**

Date First Production 10/24/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/31/03	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 131	Water - Bbl. 0	Gas - Oil Ratio 43,666
Flow TP 140	Casing Pressure 680	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 131	Water - Bbl. 0	Oil Gravity - API - (Corr.) 52.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SoldTest Witnessed By  
Leonard Pounds30. List Attachments  
C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

NM Young  
Signature  
DatePrinted  
Name

District Manager

Title

11/25/03

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

C. Reef	T. Canyon
T. Salt	T. Strawn 10538
B. Salt	T. Atoka 10970
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand 2212
T. Drinkard	T. Bone Springs 5514
T. Abo	T. Morrow 11510
T. Wolfcamp 9028	T. Barnett 12092
T. Penn	T. TD 12217
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otztze _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology