

Submit 3 Copies To Appropriate District

Office

District I

1375 N. French Dr., Hobbs, NM 88240

District II

1361 W. Grand Ave., Artesia, NM 88210

District III

1900 Rio Brazos Rd., Aztec, NM 87419

District IV

1229 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO

30-015-36021

5. Indicate Type of Lease

STATE ☒ LEASE ☐

6. State Oil & Gas Lease No.

E-5550

7. Lease Name or Unit Agreement Name
BIG EDDY UNIT

8. Well Number 168

9. OGRID Number 260737

10. Pool name or Wildcat
BASS (MORROW)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator BOPCO, L.P.

3. Address of Operator P.O. BOX 2760
Midland, TX 79705

4. Well Location

Unit Letter O Section 16 feet from the SOUTH Township Range 28E line and 1980 feet from the EAST line
NMPM County EDDY11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3255'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

☐

OTHER Initial Well Completion Activities

☒13. Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates, including estimated date
of starting any proposed work) SFL RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion

BOPCO, L.P. respectfully wishes to report the initial completion of this wellbore as follows:

09/24-26/2008: MIRU Lucky Well Service. Drill out cement from 7484' through DV tool @ 7497' to have tall free tag good cmt
@ float collar @ 12286' & drill out to new PBTD @ 12370' POOH w/ tbg. & secure wellbore & SD

09/30/2008: RU Black Warrior Wireline. Perforate Morrow @ 12268-12316 with 156 total shots. Secure wellbore & shutdown

10/01/2008: RIH w/ Model D pkr w 2-3/8" 10-K disks and 2-3/8" WEG. Set pkr @ 12190' & POOH w/ WL & RD BWWC

10/02/2008: RIH to tag top of pkr @ 12188'. RIH 2/ weight bar, spang jars & chisel to rupture disk @ 12209' POOH & RD PRO.

10/03-07/2008: Swab well to recover small amounts of water w/weak blow of gas at each swab run. Drop from report pending
orders

12/16/2008: MIRU Lucky Services & BWWC. RIH W 10 K CIBP & set @ 12205' & dump bail 6' CMT in tailpipe above CIBP

12/18/2008: MIRU Schlumberger WL. Perf Morrow from 11928-12084' with 74 total shots. RD SLB

12/19/2008: MIRU BJ Services. Frac new Morrow perms w/ 12226 gals 40# Binary 70Q CO2 foam & 43500#s Ultra-prop

12/20-29/2008: Flowback fluid & CO2 to achieve rate of 563 MCFPD @ 7' CO2 w/FCP 390 PSI, turned to sales 12/29/2008

Reported representative test 01/10/2009: 0 BO 408 MCFPD 5 BW on WO choke & 391 FCP PSI

Spud Date 04/04/2008

Rig Release Date 05/18/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Ann Moore

TITLE Sr Regulatory Clerk

DATE 03/30/2009

Type or print name Ann Moore

E-mail address: camoore@basspet.com

PHONE: (432) 683-2277

For State Use Only

APPROVED BY:

Jacqueline R

TITLE

Geologist

DATE

3/30/09

Conditions of Approval (if any):