

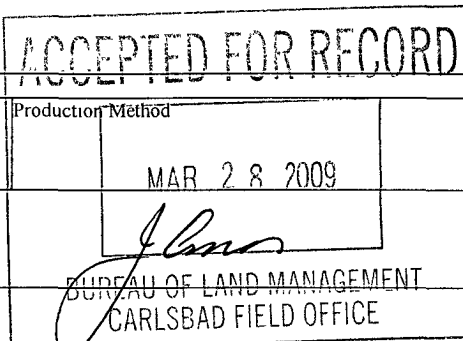
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-ARTESIA  
MAR 30 2009FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM101110							
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrvr, Other.		6 If Indian, Allottee or Tribe Name							
2 Name of Operator RKI EXPLORATION AND PRODUCTION, LLC.		7 Unit or CA Agreement Name and No.							
3 Address 3817 NW Expressway, Ste 950, Oklahoma City, OK 73112		8 Lease Name and Well No RDX "17" #2							
3a Phone No (include area code) 405-949-2221		9 AFI Well No. 30-015-36464							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1650' FNL & 2310' FEL of Sec. 17-T26S-R30E At surface  At top prod interval reported below  At total depth		10 Field and Pool or Exploratory Brushy Draw - Delaware 3090							
14 Date Spudded 08/19/2008		11 Sec, T, R, M, on Block and Survey or Area Sec 17-26S-30E							
15 Date T.D Reached 09/05/2008		12 County or Parish Eddy County							
16 Date Completed 10/27/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13 State NM							
17 Elevations (DF, RKB, RT, GL)* 3082' GL									
18 Total Depth MD 7320' TVD									
19 Plug Back T D MD 7276' TVD									
20 Depth Bridge Plug Set MD TVD									
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Laterolog, Gamma Ray/Density/Neutron/Caliper, Magnetic Resonance.		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5"	13-3/8"	68#	0'	793'		785 Sx		Surface	
12.25"	9-5/8"	47 & 36#	0'	3492'		1460 Sx		Surface	
7-7/8"	5-1/2"	17&15.5	0'	7320'		720 Sx		3366' TOC	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8" 6.5#	7251'	-----	-----	-----	-----	-----	-----	-----	-----
25 Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Delaware		6718	6821	6718-6821		.42	73		
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
6718-6821		2000 GALS. 7 1/2% NEFE HCL ACID USING 105 EA 7/8" BIO DEGRADABLE 1.3 SG BALL SEALERS. FLUSHED WITH 6559 GALS 2% KCL.							
6718-6821		FRAC DELAWARE PERFORATIONS 6768-6821' (59 HOLES) VIA 5 1/2" CASING WITH 36,000 GALS VIPER G 25 + 655 + 80,000 # 20/40 OTTAWA SAND + 15,000 # 20/40 RESIN COATED.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/27/08	1-29-09	24	→	30	24	348	40.8		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	150	500	→	30	24	348		Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)



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## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Delaware	3525	7310			

32. Additional remarks (include plugging procedure).

## 33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other.

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Gene Simer  
 Signature Gene Simer

Title PRODUCTION SUPERINTENDENT  
 Date 3/20/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

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