

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

MAR 30 2009

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

LM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMNM-120900	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr , Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator Devon Energy Production Co., LP		7 Unit or CA Agreement Name and No	
3 Address 20 North Broadway OKC, OK 73102		8 Lease Name and Well No Acme 15 Federal 1	
3a Phone No (include area code) (405)-552-7802		9 AFI Well No 30-015-36748	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1650' FSL & 1650' FEL At surface At top prod interval reported below At total depth 1650' FSL & 1650' FEL		10 Field and Pool or Exploratory Lusk; Morrow (Gas) 30840	
14 Date Spudded 11/30/2008		11 Sec , T , R , M , on Block and Survey or Area Sec 15-T19S-R31E	
15 Date T D Reached 01/12/2009		12 County or Parish Eddy	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13 State NM	
18 Total Depth MD TVD 12,600'		17 Elevations (DF, RKB, RT, GL)* 3528' GL	
19 Plug Back T D MD TVD 12,596'		20 Depth Bridge Plug Set MD TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) BHC, IND, Sidewall Coring/GR, CNL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		630'		610 sx Cl C		Surface	
12 1/4"	9 5/8" J-55	40#		4295'		1900 sx Cl C		Surface	
8 3/4"	5 1/2" P-110	17#		12650'		2505 sx C C		TOC @ 2950'	

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	12,104'	12,100'							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No Holes	Perf Status
A) Morrow	12268	12336'		12268 - 12336'		28	Producing
B) Morrow	12192	12202'		12192 - 12202'		20	Producing
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, etc		Amount and Type of Material
Depth Interval		
12268 - 12336'		Acidize w/2000 gal 7.5% acid w/20% methanol + 45 ball slrs
12192 - 12202'		Acidize w/1000 gal 7.5% acid w/20% methanol + 30 ball slrs.
12192 - 12336'		Frac w/60,580# propan + 138 tons CO2.

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/11/09	03/11/09	24	→	20	1186	42			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64"	0	0	→	20	1186	42		Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAR 28 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MR

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Yates Capitan	2601' 2685'
				Queen San Andres	3497' 3670'
				Delaware Bone Springs	4633' 6868'
				3rd Bone Spring SS Wolfcamp	9765' 10113'
				Strawn Morrow	11178' 11747'
				L Morrow	12436'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. YsaagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 03/24/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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(Form 3160-4, page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name. ACME 15 FED COM 1		Field. HACKBERRY	
Location: 1650' FSL & 1650' FEL; SEC 15-T19S-R31E		County: EDDY	State: NM
Elevation. 3545' KB; 3528' GL		Spud Date: 12/1/08	Compl Date:
API# 30-015-36748	Prepared by. Ronnie Slack	Date: 2/17/09	Rev:

17-1/2" hole
13-3/8", 48#, STC, @ 630'
 Cmt'd w/660 sx to surface

TOC @ 2950' CBL-1/31/09

12-1/4" hole
9-5/8", 40#, J55, BTC, @ 4,295'
 Cmt'd w/1900 sx to surface

DV Tool @ 8477'

2-3/8" , 4.7#, L80, production tubing

On/Off Tool w/1.875 F profile
Packer @ 12100' (2/10/09)
 8' sub
 1.875 R nipple

MORROW (2/5/09)
12192'-12202'
 2/6/09-acidized 12192-12202 w/1000 gal 7 5%
 2/7/08-Frac 12192-12336 w/60580#

MORROW (1/31/09)
12268'-12274'
12328'-12336'
 2/3/09-acidized 12268-12336 w/2000 gal 7 5%

8-3/4" Hole
5-1/2", 17#, P110, LTC, @ 12,639'
 Cmt'd w/2505 sx

12596' PBD

12,650' TD

