

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR -9 2009

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36167
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name KARLSBAD CORRAL SWD
4. Well Location Unit Letter M : 350 feet from the SOUTH line and 350 feet from the WEST line Section 11 Township 25-S Range 29-E NMPM Eddy County		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3065' GL		9. OGRID Number 255333
		10. Pool name or Wildcat Bell Canyon - Delawareo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: **Spud & Surface Casing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 4/1/09. Drilled 12-1/4" hole to 800'. Landed 9-5/8" 36# J-55 csg @ 800' on 4/2/09. Cmted lead w/150 sx (282 cf) 35/65 poz C cmt w/2% Cacl2 & 1/8# S/F. Tailed w/300 sx (299 cf) C cmt w/2% Cacl2. Circ 90 sx cmt to surface. On 4/3/09, discovered that cmt had fallen back to 65' behind 9-5/8" surface csg. Filled between conductor & 9-5/8" csg w/4 yards redi-mix. On 4/3/09, pressure tested 9-5/8" csg to 1000 psi for 30 min - OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Pippin* TITLE Petroleum Engineer - Agent DATE 4/8/09

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: *Acqui Reer* TITLE Geologist DATE 4/9/2009

Conditions of Approval (if any):