Page:16/20

Office	State of New Mexico	Form C-103
District 1 Ene	ergy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-36275
1301 W. Grand Ave , Artesia, NM 88210 OI	L CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DID DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	RILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name 1625 STATE COM
1. Type of Well: Oil Well Gas Well	X Other	8. Well Number 164
2. Name of Operator LCX Energy, LLC.		9. OGRID Number 218885
3. Address of Operator 110 North Marienfel Midland, TX 79701	d, Suite 200	10. Pool name or Wildcat COTTONWWOOD CREEK-WOLFCAMP
4. Well Location		
Unit Letter B : 660	_feet from the <u>NORTH</u> line and _	1880feet from the EAST line
Section 16	Township 16S Range 25E	NMPM County EDDY
	vation (Show whether DR, RKB, RT, GR, e	etc.)
3501		
12. Check Appropri	ate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION		,
PERFORM REMEDIAL WORK ☐ PLUG A TEMPORARILY ABANDON ☐ CHANG	ND ABANDON REMEDIAL WO	DRILLING OPNS. P AND A
OTHER:	CT OTHER DEN	
13. Describe proposed or completed opera	OTHER: PERI- ations. (Clearly state all pertinent details, RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
Tag Float Collar @ 8434'. Reverse Circula casing scrapper. RIH w/bit. casing scrapper coment down to 8455', circulate hole clean 1000 gals. Pickle Acid and flush w/120 bbl. Acid w/2x inhibitors and spot w/16.7 bbls f. Assembly, Gun # 1 8450' = 12 shots, Gun # w/TCP Gun Assembly to 8450' & space out guns, P/U pumps and rate to 19.1 bpm w/37	the Hole Clean R/D Reverse Unit POOH and tubing to 8424'. R/U Reverse Unit a R/D reverse Unit. R/U Cudd equipment, a fresh water, Shut down and retest easing fresh water. R/D Cudd equipment. POOH 2 8247' = 11 shots, Gun # 3 8044' = 10 states. R/U Cudd equipment, test lines & S747 psi on esg & 1370 psi on tog. Pumper	OK. Cont RIII w/ 2 7/8" workstring and Bit to w/tubing and bit. M/U 4 3/4" bit on 5 1/2" and drill out Float Collar @ 8434' and drill Load Hole, Test casing to 5000 psi OK, Pump to 5000 psi OK, Pump 5000 gals 15% Spot I w/tubing casing scrapper & Bit. P/U TCP Gun hots, Gun # 4 9 shots, Gun # 5 8 shots. RIH lafety meeting. Pressure up on guns and fired d 135 bbls total, Flowed well down, R/D Cudd's bg to Pipe racks, R/D Move rig off location and
Frac Date is 6-30-08		
Spud Date: 05/09/2008	Rig Release Date: 06/04/200	8
I hereby certify that the information above is tr	we and complete to the best of my knowle	doe and bution
I noteby certify that the intoxination above is the	ac and complete to the best of my knowle	age and benci.
SIGNATURE a) Duy	ITTLE Regulatory Analyst	DATE_03/09/2009
Type or print name <u>Jean</u> fer Sorley	E-mail address: <u>Jennfer@ecrot</u>	
For State Use Only		
APPROVED BY: (if any)	TITLE Gredogist	DATE 4/16/8005