STATE OF NEW MEXICO YERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ** ** ****** Distancian . O. DOX 2088 RECEIVED ANTA HE, NEW MEXICO 87501 14H1 A / B ZZ *11.0 **FEB 28** 1985 LAND OFFILE REQUEST FOR ALLOWABLE 16491709188 AND DPERATOR ARALINOSIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Marbob Energy Corporation P.O. Drawer 217, Artesia, N.M. Reason(s) for filing (Check proper box) Other (Pirase explain) New Well Recompletion cn Dry Gas Change In Ownership Condensate If change of ownership give name and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee G-J West Coop Unit 66 Grbg Jackson SR Q G SA B-10714 South Line and Feel From The 17S Eddy qidem T NMPM, Line of Section Range Courty I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Cil or Condensate Andress (Give address to which approved copy of this form is to be sent) Navajo Refining Co. P.O. Box 159, Artesia, N.M. 88210 Name al Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Co. 4001 Penbrook, Odessa, Texas 79762 Ros. Twp. is gas octually connected? If well produces all or liquids, give location of tanks. . B 17S 29E 28 2/21/85 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back New Well Workovet Designate Type of Completion - (30) X Х Dote Soudded Date Tompl. Ready to Prod. Total Dopth P.B.T.D. 12/23/84 3550 3502' 2/21/85 Elevations (DF, RAB, RT, GR, etc., 3545.1' GR Name of Producing Formation Top Oli/Gas Pay Tubing Depth 2717' San Andres 34231 Death Casing Shoe 2717-3403' attached 3524' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE EASING & TUBING SIZE DEPTH SET 12 1/4" 8 5/8" 24# 5 1/2" 15.50# 371 ' 7 7/8" 3524' 1500 3423' 2 7/8" 657 IP-2 (Test must be after recovery of social volume of load oil and must be equal to crietal is allowable for this depth or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Dote of Teat Date First New Oil Run To Tanks 2/21/85 2/22/85 Producing Choke Size Length of Teet Tubing Pressure Casing Pressure 24 hrs. Actual Prod. During Test Gas - MCF 84 38 46 to pipeline GAS WELL Actual Frad, Tool-MSF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Teeting Method (pitet, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Chote Site DIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE MAR 6 1985 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. F Original Signed By BY Leslie A. Cloninn's Supervisor District II This form is to be filed in compliance with PULE 1104. If this is a request for allowable for a nawly drilled or despens well, this form must be accompanied by a labelation of the deviation lesis taken on the well in accordance with NULE 111. (Signature) Production Clerk All sections of this form must be filled out completely for allow able on new and recompleted wells. (Tale) Fill out only Sections I, II. III, and VI for changes of owner all name or number, or transporter, or other such change of conducted 2/27/85

(Date)