

30.015-25130

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

RECEIVED BY
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ARTESIA, OFFICE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-10714

10. TYPE OF WELL **53m** ☒
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
B. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐
2. Name of Operator
Marbob Energy Corporation
3. Address of Operator
P.O. Drawer 217, Artesia, N.M. 88210
4. Location of Well
UNIT LETTER **L** LOCATED **2310** FEET FROM THE **South** LINE AND **330** FEET FROM
THE **West** LINE OF SEC. **27** TWP. **17S** RGE. **29E** NMPM

7. Unit Agreement Name
8. Former Lease Name
G-J West Coop Unit
9. Well No.
66
10. Field and Pool, or Wildcat
Grbg Jackson SR Q G SA
12. County
Eddy

13. Date Spudded **12/23/84** 16. Date T.D. Reached **1/2/85** 17. Date Compl. (Ready to Prod.) **2/21/85** 18. Elevations (DF, RKB, KT, GR, etc.) **3545.1' GR** 19. Elev. Casinghead **3545.1' GR**
20. Total Depth **3550'** 21. Plug Back T.D. **3502'** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools** **0-3550'** Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
2717-3403' San Andres 25. Was Directional Survey Made
Yes
26. Type Electric and Other Logs Run
Dual spaced neutron 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	371'	12 1/4"	250 sax	None
5 1/2"	15.50#	3524'	7 7/8"	1500 sax	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3423'	

31. Perforation Record (Interval, size and number)
2717-3423' attached
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3246-3403' AMOUNT AND KIND MATERIAL USED
2000 gal 10% NE acid, 2,000 bbl gel wtr, 50,000# 20/40; 50,000# 12/20 sand
2717-3203' **2000 gal 15% NE acid, 4,000 bbl**

33. PRODUCTION
Date First Production **2/21/85** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 2"** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **2/22/85** Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. **38** Gas - MCF **to pipeline** Water - Bbl. **46** Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. **38** Gas - MCF **to pipeline** Water - Bbl. **46** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Arthur Harris**

35. List of Attachments
Perforations, deviation survey, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED *Carolina Perrella* TITLE

Production Clerk

DATE **2/27/85**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all ~~formation~~ ^{radioactivity} ~~logs~~ ^{logs} on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2510'	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Sand				
65	225	160	Shale, anhy				
225	610	385	Salt				
610	820	210	Anhy				
820	850	30	Anhy, shale				
850	1125	275	Anhy				
1125	1170	45	Anhy, sand				
1170	2025	855	Anhy				
2025	3475	1450	Lime				
3475	3550	75	Anhy, lime				
3550			TD				
3502			PBTD				