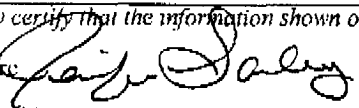


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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1701 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008							
1. WELL API NO. 30-015-36188												
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN												
3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 (Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)												
5. Lease Name or Unit Agreement Name 1625 STATE												
6. Well Number: 292												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER												
8. Name of Operator LCX Energy, LLC.												
9. OGRID 218885												
10. Address of Operator 110 North Marienfeld, Suite 200 Midland, TX 79701												
11. Pool name or Wildcat COTTONWOOD CREEK-WOLFCAMP ✓												
12. Location	Unit Ltr	Section	Township	Range	Lot	Foot from the						
Surface:	E	29	16S	25E		1880						
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DT and RKB, R1, GR, etc.)						
04/16/2008	05/04/2008	05/06/2008		06/09/2008		3567						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run						
8690		8642		Yes								
22. Producing Interval(s), of this completion - Top, Bottom, Name 5100-8640												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOI P SIZE	CEMENTING RECORD	AMOUNT PULLED							
8 5/8	32	1280	12 1/4	926 Class C	Circ. to Sur							
5 1/2	17	8690	7 7/8	850 Class C	Circ. to Sur							
24. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD							
					SIZE	DEPTH SET						
					2 3/8	4856						
26. Perforation record (interval, size, and number) 5100-8640												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5100-8640</td> <td>Frac w/10567 water, 69656#</td> </tr> <tr> <td></td> <td>sand, 314 tons CO2</td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5100-8640	Frac w/10567 water, 69656#		sand, 314 tons CO2
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED											
5100-8640	Frac w/10567 water, 69656#											
	sand, 314 tons CO2											
28. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)							
07/25/2008		Flowing			Prod.							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.						
07/26/2008	24	24/64		0	2083	5						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)						
1450			0	2083	5							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												
30. Test Witnessed By Bill Walker												
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude Longitude NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature: 		Printed Name: Jennifer Sorley		Title: Regulatory Analyst		Date: 03/09/2009						
E-mail Address: Jennifer@eeronline.com												

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 675	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1790	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Basic Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb 3250	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 3935	T.	T. Entrada	
T. Wolfcamp 5015	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(If more additional sheet is necessary)

From	To	Thickness In Feet	Lithology