

RM

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO.		30-015-36275	
		2. Type of Lease ☒ STATE ☐ FEE ☐ INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 N.M.A.C.)		5. Lease Name or Unit Agreement Name 1625 STATE COM			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		6. Well Number: 164			
8. Name of Operator LCX Energy, LLC.		9. OGRID 218885			
10. Address of Operator 110 North Marienfeld, Suite 200 Midland, TX 79701		11. Pool name or Wildcat COTTONWOOD CREEK-WOLFCAMP /			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	B	16	16S	25E	660
Blk:	O	16	16S	25E	660
13. Date Spudded 05/09/2008	14. Date TD Reached 06/03/2008	15. Date Rig Released 06/04/2008	16. Date Completed (Ready to Produce) 8/6/2008		17. Elevations (DF and RKB, RT, GR, etc.) 3501
18. Total Measured Depth of Well 8482		19. Plug Back Measured Depth 8434		20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run N/A
22. Producing Interval(s), of this completion - Top, Bottom, Name 5200-8450					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	1286	12 1/4	500 RFC; 600 C; 550 Poz.C; 375 ASC	500 Circ. to Sur
5 1/2	17	8482	7 7/8	500 Poz.C; 375 ASC	500 Circ. to Sur
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 5200-8450			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			5200-8450		
			Frac w/10551 bbls water, 69591		
			# sand, 286 tons CO2		
28. PRODUCTION					
Date First Production 08/06/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) Prod.	
Date of Test 08/11/2008	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2433
				Water - Bbl. 0	Gas - Oil Ratio 2433
Flow Tubing Press 1450	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2433	Water - Bbl. 0
			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Bill Walker
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature: <i>Jenifer Sorley</i>		Printed Name: Jenifer Sorley		Title: Regulatory Analyst	
E-mail Address: Jenifer@ecronline.com				Date: 03/09/2009	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 600	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1750	T. McKee	T. Gallup	T. Ignacio Otztc
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 3160	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 3845	T.	T. Entrada	
T. Wolfcamp 4845	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
No. 2, from.....to..... feet.....
No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3700	3830	130	Dolomite				
3830	4412	582	Dolomite, Shale				
4412	5450	1038	Dolomite				
5450	5860	410	Dolomite, Lime				
5860	6260	400	Dolomite				
6260	7180	920	Dolomite, Lime				
7180	8400	1220	Dolomite				
8400	8482	82	Dolomite, Lime				