1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Date:

01/08/09

Phone: 575-393-5905

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 200

Oil Conservation Division FEB 1 1 2009

Submit to Appropriate District Office

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

					, , , , , , , , , , , , , , , , , , , ,				ANSPORT	
¹ Operator name and Address Mewbourne Oil Company						,	² OGRID Number 14744			
Mewbourne Oil Company PO Box 5270					Ø		3 Reason for Filing Code/ Effective Date			
Hobbs, NM 88241					(J)			New well 12/23/08		
⁴ API Number				Yeso North Seven Rivers			6 Pool Code			
7 Property Code 8 Property Name			ma .	1 eso North Seven Rivers			-3732 97565 9 Well Number			
37 413 Quick Dr					Quick Draw 14	L Federal		77 022 .	1	
		ocation								
Ul or lot no. L	1	Township	Range	Lot.Idn	Feet from the 2310'	North/South Line S	Feet from the 330	East/Wes	t line County Eddy	
	14	20S ole Locatio	25E		2310	3	330		Eucry	
Ul or lot no.	Section	· · · · · · · · · · · · · · · · · · ·	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/Wes	t line County	
Lse Code 13 Producing M			ethod 14 Gas Connection Date		¹⁵ C-129 Pern	nit Number 16 (-129 Effective Date		17 C-129 Expiration Date	
F Code Pumping		umping	12/23/08							
		s Transpor	ters		10				1 30	
¹⁸ Transpor OGRID						porter Name Address			²⁰ O/G/W	
015694					Navajo R				0	
V15077					· ·	•				
						E Main NM 88210			7 81 ST 76 TH	
36785					DCP Mid	lidstream			G	
	2017					Box 50020				
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ALCONOMIC									And the constitution of th	
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IV. Well	Comp						-			
²¹ Spud Date ²		letion Data					²⁴ PBTD ²⁵ Perfora			
21 Spud Da	ite	22 Ready	Date		²³ TD				²⁶ DHC , MC	
²¹ Spud Da 12/06/08	ite		Date 08	1	3410'	3390'	2884'-29	40'		
²¹ Spud Da 12/06/08	ole Size	22 Ready	Date 08	g & Tubir	3410'	3390' 29 Depth S	2884'-29	40'	³⁰ Sacks Cement	
²¹ Spud Da 12/06/08	ite	22 Ready	Date 08	1	3410'	3390'	2884'-29	40'		
²¹ Spud Da 12/06/08 ²⁷ Ho	ole Size	22 Ready	Date 08	g & Tubir	3410'	3390' 29 Depth S	2884'-29	580 sk	³⁰ Sacks Cement	
²¹ Spud Da 12/06/08 ²⁷ Ho	ole Size	22 Ready	Date 08	g & Tubir 8 %"	3410'	3390' 29 Depth S 918'	2884'-29	580 sk	30 Sacks Cement as. Cmt circ to surface	
²¹ Spud Da 12/06/08 ²⁷ Ho	ole Size	22 Ready	Date 08	g & Tubir 8 %" 4 ½"	3410'	3390' 29 Depth S 918' 3410	2884'-29	580 sk	30 Sacks Cement as. Cmt circ to surface	
²¹ Spud Da 12/06/08 ²⁷ Ho	ole Size	22 Ready	Date 08	g & Tubir 8 %" 4 ½"	3410'	3390' 29 Depth S 918' 3410	2884'-29	580 sk	30 Sacks Cement as. Cmt circ to surface	
²¹ Spud Da 12/06/08 ²⁷ He	ole Size	²² Ready 12/23/6	Date 08	g & Tubir 8 %" 4 ½"	3410'	3390' 29 Depth S 918' 3410	2884'-29	580 sk	30 Sacks Cement as. Cmt circ to surface	
²¹ Spud Da 12/06/08 ²⁷ Ho	ole Size	²² Ready 12/23/6	Date 08 ²⁸ Casin _i	g & Tubir 8 %" 4 ½" 2 %"	3410'	3390' 29 Depth S 918' 3410	2884'-29	580 sk	30 Sacks Cement as. Cmt circ to surface as. Cmt circ to surface	
²¹ Spud Da 12/06/08 ²⁷ Ho 1 7	ole Size 11" 76" Test Da	²² Ready 12/23/0	Date 08 ²⁸ Casing	g & Tubir 8 %" 4 ½" 2 3%"	3410' ng Size	3390' 29 Depth S 918' 3410 3154	2884'-29	580 sk	30 Sacks Cement as. Cmt circ to surface as. Cmt circ to surface	
²¹ Spud Da 12/06/08 ²⁷ Ho 1 7 V. Well '	Die Size 11" 7%" Test Da	12/23/0 12/23/0	Date 08 28 Casing ery Date 08	g & Tubir 8 %" 4 ½" 2 %"	3410' ng Size Fest Date	3390' 29 Depth S 918' 3410 3154	2884'-29	580 sk 800 sk	30 Sacks Cement as. Cmt circ to surface as. Cmt circ to surface 36 Csg. Pressure	
²¹ Spud Da 12/06/08 ²⁷ Ho 1 7 V. Well '	Die Size 11" 7%" Test Da	22 Ready 12/23/0 12/23/0 12/23/0	Date 08 28 Casing ery Date 08	g & Tubir 8 %" 4 ½" 2 %"	3410' ng Size Fest Date 2/28/08	3390' 29 Depth S 918' 3410 3154	2884'-29	580 sk 800 sk	30 Sacks Cement as. Cmt circ to surface as. Cmt circ to surface 36 Csg. Pressure 30	
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21 Spud Da 12/06/08 27 Ho 1 7 V. Well ' 31 Date New 12/23/08 37 Choke Si NA 42 I hereby cert been complied	Test Da Oil	12/23/0 12/23/0 12/23/0 38 Oil 28 ne rules of the that the information of the control of the con	Date 08 28 Casing ery Date 08 I e Oil Consermation gi	8 %" 4 ½" 2 3/6" 33 7 11 39 servation Even above	Test Date 2/28/08 Water 250 Division have	3390' 29 Depth S 918' 3410 3154 34 Test Lengt 24 40 Gas	2884'-29/et	580 sk 800 sk g, Pressure 260	36 Csg. Pressure 30 41 Test Method Producing	
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