

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 30 2009

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02605
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'I'
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>N</u> line and <u>2271</u> feet from the <u>E</u> line Section <u>5</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 27
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679' RKB		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		
10. Pool name or Wildcat EMPIRE ABO		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

Notify OCD 24 hrs. prior To any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check tubing, casing and wellhead for pressures - bleed off into containment. Kill well as necessary. TOH LD and warehouse rods and pump.
2. Monitor well and assure it's stable. ND WH, NU BOP. Release TAC and TOH with production tubing.
3. TIH with CIBP on tubing and set at 5700'. Load hole with fresh water and test casing/CIBP to 500 psi. Spot 250' cement plug on top of CIBP using 25 sx Class C neat. TOH with setting tool.

Continued on page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 4/28/09
Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work is complete by 5/4/09 DATE 5/4/09
Conditions of Approval, if any:

Form C-103
Empire Abo Unit I-27
30-015-02605
Continued from page 1

4. RU wireline unit. Run CBL to determine TOC behind 4 ½" casing. RD WL.
NOTE: this procedure assumes a "calculated" TOC of 60'; once TOC is determined, discuss with Midland Office and NMOCD – changes to be made per NMOCD direction.
5. TIH with bull plug and perf nipple on tubing. Tag CIBP/cement (estimated to be 5450'). Circulate hole with mud-laden fluid (9 ppg, 1250# gel/100 bbl).
6. TOH to 3700'. Spot 300' cement plug from 3700-3400' (Glorieta top = 3580') using 30 sx Class C. TOH with setting tool.
7. TOH to 1350'. Spot 250' cement plug from 1350' to 1100' (Queen top = 1240', 8 5/8" surface casing shoe = 1227') using 25 sx Class C neat. PU to 800'. WOC 2 hours minimum. Tag plug; re-spot if necessary.
8. TOH to 450'. Fill 5 ½" casing from 450' to surface (Yates top = 370') using 45 sx Class C neat (estimated – pump until good cement returns).
9. TOH LD tubing. If necessary, fill casing with cement to within 3' of surface after TOH.
10. RD PU.
11. Dig out WH and cut-off casingheads to 3' below GL.
12. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

Empire Abo Unit I-27

Empire Abo Field

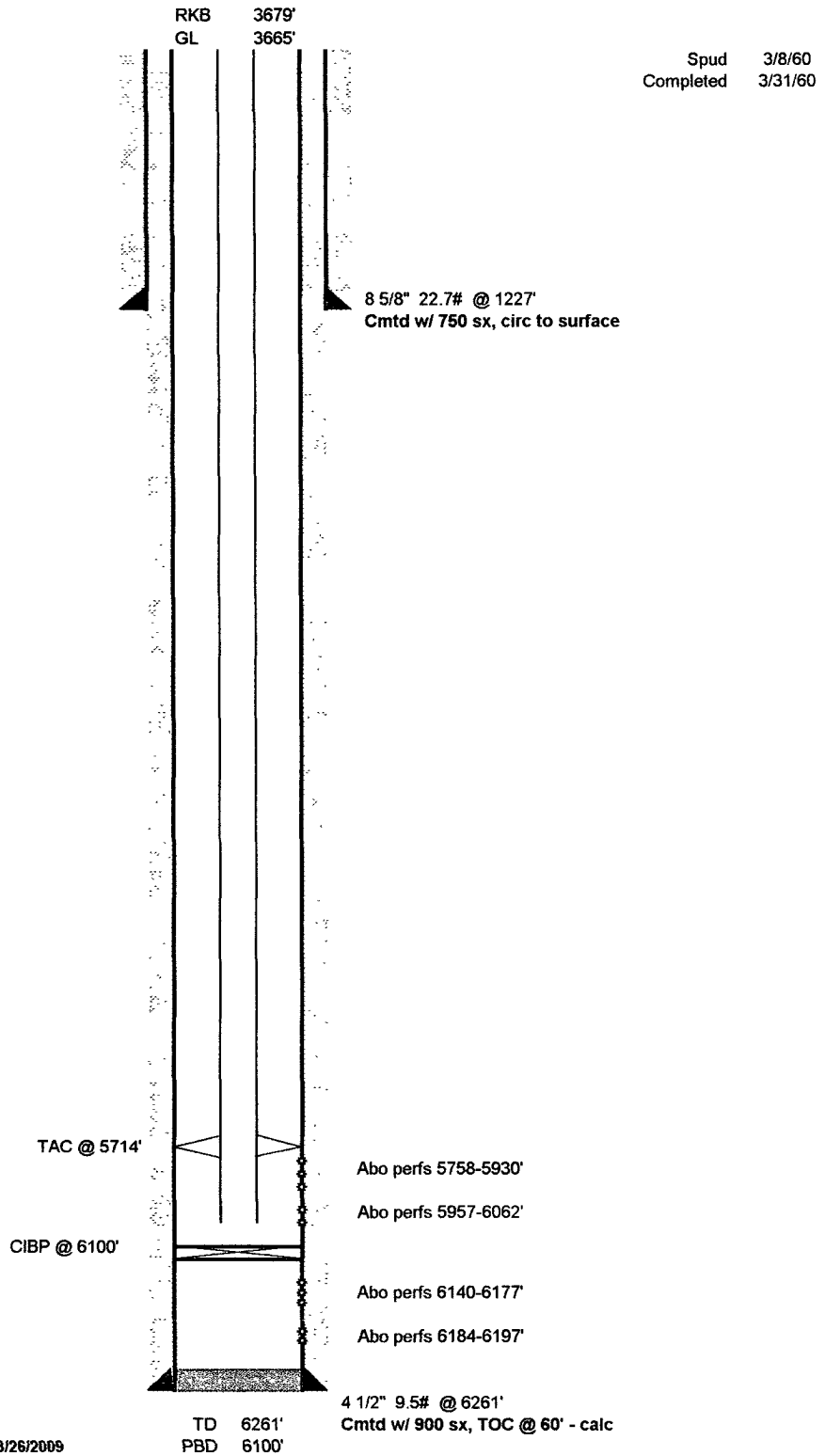
API No. 30-015-02605

330' FNL & 2271' FEL

Sec 5 - T18S - R28E

Eddy County, New Mexico

Status 3-26-2009



WCH 3/26/2009