<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

MAR 3 1 2009 Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action									
NSCORUSSION OPERATOR						☐ Initial Report			
Name of Company: David H. Arrington Oil & Gas, Inc.						Contact: Jack Bledsoe			
Address: PO Box 2071, Midland, Texas 79702						Telephone No. 432-682-6685			
Facility Name: Federal 34 #1 Tank Battery						Facility Type: Production Tank Battery			
Surface Owner: Federal Mineral Owner						Lease No. 21028			
30 015 22738 LOCATION OF RELEASE									
Unit Letter	Section	Township	Range	Feet from the	Nortl	/South Line   Feet from the   East/West Line   County			County
N	N 34 20S 26E 960 S				South	1980	West	Eddy	
Latitude <u>32° 31' 29.60"</u> Longitude <u>104° 22' 20.10"</u>									
NATURE OF RELEASE									
Type of Release: Condensate & Produced Water						Volume of Release: 4 bbls Volume Recovered: 0 bbls			
Source of Release: Overflow of gunbarrel							Date and Hour of Occurrence Date and Hour of Discovery		
Was Immediate Notice Given?						4/01/08 4/01/08, 1000 hrs  If YES, To Whom?			
Yes No Not Required									
By Whom?						Date and Hour;			
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.			
☐ Yes ☒ No									
If a Watercourse was Impacted, Describe Fully.*									
·.									
Describe Cause of Problem and Remedial Action Taken.*									
Describe out toolon and Remedia Action Taren.									
Water dump on gas separator stuck open allowing gas to enter gunbarrel. Gas pressure popped open thief hatch, allowing 4 bbls of condensate &									
Produced water to run out on ground inside firewall of tank battery. Repaired dump valve on gas separator.									
Describe Area Affected and Cleanup Action Taken.*									
All aware within firmual of tout bottom immedial. Most bossib, immedial cell was associated and chimned off site for disposal. Burning inspects									
All areas within firewall of tank battery impacted. Most heavily impacted soil was excavated and shipped off-site for disposal. Remaining impacted soil was placed back into excavation along with clean soil and then capped with 20 mil polyethylene liner. Details in final report.									
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
OIL CONSERVATION DIVISION									DIVISION
Signature: Office (2)							D: . : . 0	(h)	
Printed Name	: Shane E	step				Approved by District Supervisor:			
Title: Project	t Manager		•	_		Approval Dat	e: 4-28-09	Expiration 1	Date: N/A
E-mail Address: shane@etechenv.com						Conditions of Approval;			
						Conditions of Approval.		Attached	
Date: Ma	arch 30, 20	09	Pho	ne: <i>432-563-2200</i>	9		•		MA

\* Attach Additional Sheets If Necessary

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