

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

APR 28 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL-1724 FNL 1498 FWL SENW(F) Sec 7 T22S R24E

BHL-1779 FSL 643 FEL NESE(I) Sec 7 T22S R24E

5. Lease Serial No.

NM81219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Old Ranch Canyon #3

7 Federal

9. API Well No.

30-015-31152

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn)

Assoc.

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☒ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/23/09 - Return well tp production, no down-hole work was done.

3/25/09 - Flwd 111 MCFD 0 BO 0 BW on Open Choke @ 80# FCP

Gas Analysis Attached

ACCEPTED FOR RECORD

APR 25 2009

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/22/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Varian Star Chromatography Workstation

Natural Gas Analysis Report

| | | | |
|-----------|--|---------------|------------------|
| Run File | C:\STAR\DATA\OXY08_2;22;48 PM_4-8-09_RUN | | |
| Method | C:\Star\BTUC6+.mth | | |
| Operator | Precision Gas Meas | Analysis Date | 4/ 8/09 |
| Station # | 45733028 | Company | OXY USA WTP L.P. |
| Lease | OLD RANCH CYN. 7-3 WELLHEAD | Pulled Data | 4/8/09 PRESS 25 |
| Producer | OXY USA WTP L.P. | Water (lbs) | |

| <u>Component</u> | <u>Mole %</u> | <u>GPM</u> |
|------------------|---------------|------------|
| H2S | 5.500 | 0.0000 |
| nitrogen | 3.805 | 0.0000 |
| methane | 68.397 | 0.0000 |
| propane | 1.364 | 0.3759 |
| i-butane | 0.664 | 0.2173 |
| carbon dioxide | 7.282 | 0.0000 |
| n-butane | 0.773 | 0.2436 |
| i-pentane | 0.499 | 0.1827 |
| n-pentane | 0.104 | 0.0375 |
| ethane | 10.417 | 2.7859 |
| hexane+ | 1.195 | 0.5136 |
| Totals | 100.0000 | 4.3566 |

| | |
|-----------------------------------|--------|
| Relative Density from Composition | 0.8063 |
|-----------------------------------|--------|

Lab Density Test Value

| | |
|------------------------|-------|
| BTUs @ 14.73 Saturated | 1,064 |
|------------------------|-------|

| | |
|------------------|-------|
| BTUs @ 14.73 Dry | 1,083 |
|------------------|-------|

| | |
|-----------------|---------|
| Compressibility | 0.99628 |
|-----------------|---------|