

APR 28 2009

FORM APPROVED
OMB NO 1004-0137
Expires, July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO
NMLC-060527

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff' Resvr
Other

6 INDIAN ALLOTTEE OR TRIBE NAME

7- UNIT AGREEMENT

2 Name of Operator
Marbob Energy Corporations

8 FARM OR LEASE NAME
Red Federal #7

3 Address
P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)
575-748-3303

9 API WELL NO
30-015-36740

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2310' FSL & 990' FEL, Unit I (NESE)

10 FIELD NAME
Loco Hills; Glorieta-Yeso

11. SEC T, R, M, OR BLOCK AND SURVEY
OR AREA 17 T 17S R 30E

At top prod Interval reported below Same

12 COUNTY OR PARISH 13 STATE
Eddy NM

At total depth Same

14. Date Spudded 12/18/08 15 Date T D Reached 12/29/08 16 Date Completed 2/11/09
☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc) *
3675' GR 3687' K.B

18 Total Depth MD 6000' TVD 6000' 19 Plug back T.D MD 5975' TVD 5975'

20. Depth Bridge Plug Set MD TVD

21 Type Electric & other Logs Run (Submit a copy of each)
DLL, DSN

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	405'		450 sx		0	None
7-7/8"	5-1/2" J-55	17#	0	5993'		1700 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5708'	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	4308'	5634'	5273-5634'		25	Open
B)			4747-5087'		25	Open
C)			4308-4574'		25	Open
D)						

26 Perforation Record

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5273-5634'	Acidz w/3000 gal 15% NEFE acid; Frac w/250361# 16/30 Premium White sand & 200532 gal fluid
4747-5087'	Acidz w/3000 gal 15% NEFE acid; Frac w/269941# 16/30 Premium White sand & 212045 gal fluid
4308-4574'	Acidz w/3000 gal 15% NEFE acid; Frac w/240018# 16/30 Premium White sand & 189350 gal fluid

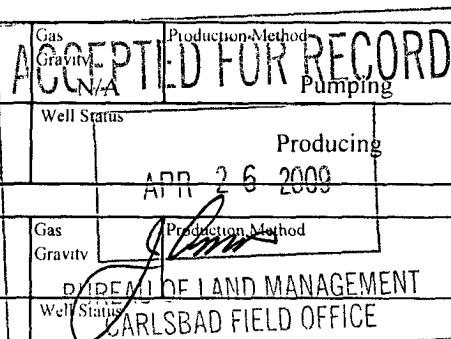
28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
2/12/09	2/13/09	24	→	44	243	412	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A	N/A	→						Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

MR



28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
San Andres	2745'	4184'		Top of Salt	500'
Yeso	4263'	5738'		Base of Salt	1089'
				Yates	1160'
				Seven Rivers	1360'
				Queen	2059'
				Grayburg	2547'
				San Andres	2745'
				Glorieta	4185'
				Yeso	4263'
				Tubb	5739'
					110 6000'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

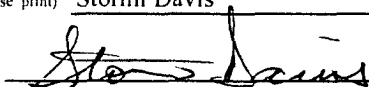
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 4/16/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction