

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAY - 5 2009

Form C-103  
May 27, 2004

<b>WELL API NO.</b> 30-015-22608	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-7244-30	
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'L'	
8. Well Number 142	
9. OGRID Number 00778	
10. Pool name or Wildcat Empire Abo	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089 Eunice NM 88231	
4. Well Location Unit Letter <u>N</u> : <u>100</u> feet from the <u>S</u> line and <u>1950</u> feet from the <u>W</u> line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3556' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/09: RU PU. NU BOP. UNSET PACKER & POH W/ TBG & LAYDOWN PACKER & RIH W/ KILL STRING.  
4/27/09: POH W/ KILL STRING. RIH W/ 191 JOINTS OF 2 3/8 TUBING A 5 1/2 CIBP SET  
IT AT 5925. (TALK TO PHIL HAWKINS WITH NMOCD ABOUT SETTING IT THERE.) THE PACKER  
WAS AT 5925 AND NOT AT 5950. LOAD THE HOLE WITH 125 BBLs OF FRESH WATER AND  
CIRC CLEAN WITH 20 BBLs LOAD HOLE AND TEST TO 500 PSI FOR 10 MIN TEST GOOD.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 5/1/09  
Type or print name Barry C. Price E-mail address: barry.price@bp.com  
Telephone No. 575-394-1648

**For State Use Only**

APPROVED BY Phil Hawkins TITLE \_\_\_\_\_ DATE 5/6/09  
Conditions of Approval, if any: \_\_\_\_\_

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

Form C-103  
Empire Abo Unit L-142  
30-015-22608  
Continued from Page 1

4/27/09 (Continued): CIRC HOLE WITH 130 BBLS OF 9.5 POUND MUD AND SPOT A 25 SX PLUG AT 5925. POH WITH TUBING UP TO 4100, 59 JOINTS OUT OF HOLE, 132 JOINTS IN THE HOLE. PUMP A 25 SX PLUG AND POH WITH 24 JOINTS TO 3369. MIX AND PUMP 35 SX PLUG THE PRESSURE ON THE PUMP GOT TO 1000 PSI AND THE TUBING AND CASING WENT ON VAC. FINISH PUMP AND FLUSH. POH WITH 20 STANDS WILL POH WITH SETTING TOOL AND RIH WITH TUBING AND TAG FOR CEMENT AND LOOK FOR HOLE.

4/28/09: POH WITH TUBING AND LAYDOWN SETTING TOOL. PICKUP 4' PERF SUB COLLAR BULL PLUG AND TUBING. RIH. PICKUP TUBING AND RIH TAG UP WITH 168 JOINTS AND 20' 5219. THAT IS 706' FROM THE CIBP (5925). LOAD THE HOLE WITH 80BBLS OF FRESH WATER CIRC CLEAN 40 BBLS AND TEST TO 550 PSI FOR 30 MINS. TEST GOOD. TALK TO PHIL HAWKINS WITH NMOC D AND HE SAID TO SPOT MORE MUD AND SPOT THE PLUG AGAIN.

4/29/09: CIRC 120 BBLS OF 9.5# MUD AROUND AND LAYDOWN TO 4100' AND SPOT A 25 SX PLUG AND POH WITH TUBING TO 3350 AND SPOT A 30 SX PLUG LAYDOWN 10 JOINTS AND POH WITH 10 STANDS. WOC. RIH WITH TUBING AND TAGUP AT 3060. LAYDOWN TUBING TO 1100' AND STAND THE REST BACK.

4/30/09: POH WITH TUBING. NIPPLE DOWN FLOOR AND BOP RIGUP FLOOR. RIH WITH TUBING. PUMP 120 SX OF CEMENT AND POH WITH TUBING. LAYDOWN AND TOP OFF WELL. RD PU.

5/1/09: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.