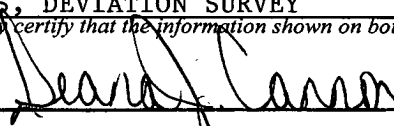


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32070 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. B-7244
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name BB STATE
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat UNDES. SCOGGINS DRAW; MORROW
4. Well Location Unit Letter M : 660 Feet From The SOUTH Line and 990 Feet From The WEST Line Section 2 Township 18S Range 27E NMPM EDDY County		
10. Date Spudded 9/20/03	11. Date T.D. Reached 10/19/03	12. Date Compl. (Ready to Prod.) 11/10/03
13. Elevations (DF& RKB, RT, GR, etc.) 3522' GL		14. Elev. Casinghead
15. Total Depth 10100'	16. Plug Back T.D. 10054'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 9852' - 9613' MORROW
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run DLL, CSNG
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	345'
9 5/8"	36#	1712'
5 1/2"	17#	10100'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
	BOTTOM	DEPTH SET
	SACKS CEMENT	PACKER SET
	SCREEN	
		2 3/8"
		9518'
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
9854' - 9880' (81 SHOTS)		DEPTH INTERVAL
9601' - 9613' (72 SHOTS)		AMOUNT AND KIND MATERIAL USED
		9854'-9880' ACDZ W/ 1500 GAL CLAY SAFE H
		9854'-9880' FRAC W/ 500 SX VERSAPROP, 564
		BBLs GEL WTR & 198 TONS CO2
28 PRODUCTION		
Date First Production 11/21/03		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD		
Date of Test 11/26/03	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	40	3438
Flow Tubing Press.	Casing Pressure	Water - Bbl.
	24	17
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By OWEN PUCKETT
30. List Attachments LOGS, DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 12/9/03
E-mail Address production@marbob.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8709'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9207'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3217'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 5114'	T. YESO 3324'	T. Wingate	T.
T. Wolfcamp 6559'	T. MORROW CLSTC 9576'	T. Chinle	T.
T. Penn	T. CHESTER 9909'	T. Permian	T.
T. Cisco (Bough C) 7862'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy Company
WELL/LEASE: BPO State Com. #2
COUNTY: Eddy County, NM

STATE OF NEW MEXICO

DEVIATION REPORT

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
170	1/2	5076	2 1/2
323	3/4	5172	3
421	3/4	5234	3
717	1/2	5296	3
966	1/4	5362	2 3/4
1467	1	5421	2 3/4
1683	1	5482	2 3/4
1937	1/4	5519	3
2187	1/2	5550	2 3/4
2437	1 1/4	5617	2 1/2
2558	1 1/4	5642	2 3/4
2681	1 1/4	5764	3
2927	1 7/9	5863	2 3/4
3050	1 1/2	5951	3
3175	1 1/4	6012	2 1/2
3301	1 1/4	6107	2 3/4
3549	1 3/4	6198	2 1/4
3672	1 1/4	6291	2.25
3797	1 3/4	6385	2.75
3921	1 3/4	6480	2.5
4106	1 3/4	6601	2.25
4289	1 3/4	6881	2
4475	1 3/4	7253	1.25
4601	1 3/4	7738	1
4724	2	8231	2
4818	2	8725	1.5
4975	2 1/4	9532	1

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OCD-ARTESIA

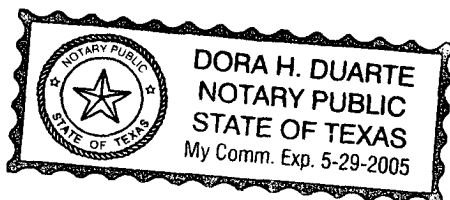
By: _____

M. Leroy Peterson

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 23rd day of
October, 2003 by M. Leroy Peterson of Patriot Drilling, LLC.

My Commission Expires: 5/29/2005



Dora H. Duarte
Notary Public for Midland County, Texas