

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33070 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name State 20 "B"							
2. Name of Operator Clayton Williams Energy, Inc.				8. Well No. RECEIVED DEC 12 2003 17							
3. Address of Operator 6 Desta Drive, Ste. 3000 Midland, TX 79705				9. Pool name or Wildcat Empire, East (Yeso) (96610)							
4. Well Location Unit Letter G : 2310' Feet From The NORTH Line and 2310' Feet From The EAST Line Section 20 Township 17S Range 29E NMPM Eddy County											
10. Date Spudded 11/07/03		11. Date T.D. Reached 11/15/03		12. Date Compl. (Ready to Prod.) 11/25/03							
				13. Elevations (DF& RKB, RT, GR, etc.) 3614'							
15. Total Depth 4315'		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?							
				18. Intervals Drilled By X							
19. Producing Interval(s), of this completion - Top, Bottom, Name 378'-4156' (YESO)				20. Was Directional Survey Made							
21. Type Electric and Other Logs Run DUAL SPACED NUETRON				22. Was Well Cored NO							
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8 5/8"	24#	730'	12 1/4"	300 SX	NONE						
5 1/2"	17#	4315'	7 7/8"	970 SX	NONE						
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET						
				2 7/8"	4252'						
26. Perforation record (interval, size, and number) 378'-4156' 39 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>378'-4156'</td> <td>56,574 GALS GR GEL + 20,160 GALS</td> </tr> <tr> <td> </td> <td>15% ACID + KCL WATER 1092 GALS</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	378'-4156'	56,574 GALS GR GEL + 20,160 GALS		15% ACID + KCL WATER 1092 GALS
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378'-4156'	56,574 GALS GR GEL + 20,160 GALS										
	15% ACID + KCL WATER 1092 GALS										
28. PRODUCTION											
Date First Production 11/25/03		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PRODUCTION							
Date of Test 12/03/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 127	Gas - MCF 209						
Water - Bbl. 550	Gas - Oil Ratio 165										
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate 24	Oil - Bbl.	Gas - MCF	Water - Bbl.						
					Oil Gravity - API - (Corr.) 39						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By						
30. List Attachments C-104; C-116; DEVIATION SURVEY; LOGS											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature 		Printed Name TERRY CARTER		Title DRLG TECH							
E-mail Address tcarter@claytonwilliams.com				Date 12/05/03							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2055	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2033	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3791	T. McKee	Base Greenhorn	T. Granite
T. Radford YESO 3891	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...2080.....to.....2200...(GRYBG).. No. 3, from...3850.....to...4200...(GLRT-YESO)...

No. 2, from...2500.....to.....3500...(SADR).... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2055	2330	275'	CRM-GY, FOSSILIF DOLOMITE AND CLR-GY VF-FG SAND W/ TRACE CHERT				
2330	3791	1461'	M. BROWN-CRM VF CRYSTALLINE MOTILED DOLOMITE W/TRANS, MXLN CHERT AND WH-GY OPAQUE ANHDRITE				
3791	3891	100'	VF FROSTED SAND AND OFF WHITE-CRM DOLOMITE				
3891	4302	411'	BRN-DK BRN, VF XLN DOLOMITE				



KEY ENERGY DRILLING, INC.
6 Desta Drive
Suite 4400
Midland, Texas 79705
Phone 915-570-0494
Fax 915-570-0465

To: Whom It May Concern:

RE: STATE OF NEW MEXICO
OIL AND GAS DIVISION
INCLINATION REPORT

RECEIVED
DEC 12 2003
OCD-ARTESIA

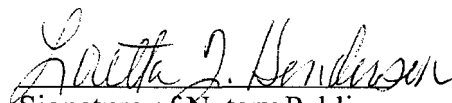
Lease Name: STATE 20 B
Well Number: #17
County/State: EDDY COUNTY, NEW MEXICO
Operator: CLAYTON WILLIAMS ENERGY, INC
Address: 6 DESTA DRIVE, SUITE 1100
Address: MIDLAND TX 79705
Location:

I, **CHOYR GILBERT**, Contract Manager for Key Energy Drilling, Inc., 6 Desta Drive, Suite 4400, Midland, TX 79705, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said


CHOYR GILBERT
Contract Manager

This the 9TH day of DECEMBER, 2003


Signature of Notary Public
In and for the State of Texas



LORETTA J HENDERSON
Print Name of Notary Public

INCLINATION REPORT

OCD-ARTESIA

SIGNATURE OF AUTHORIZED REPRESENTATIVE 	NAME OF COMPANY KEY ENERGY DRILLING, INC.
NAME OF PERSON AND TITLE CHOYR GILBERT - CONTRACT MANAGER	TELEPHONE NUMBER (432)620-0300

12/15/2003

Wellbore Diagram

r263

30-015-33070-00-00

STATE 20 B No. 017

Company Name: CLAYTON WILLIAMS ENERGY INC

Location: Sec: 20 T: 17S R: 29E Spot:

String Information

Lat/Long: Lat: 0 Long: 0

Property Name: STATE 20 B

County Name: Eddy

Cement Information

Perforation Information

Formation Information

St Code	Formation	Depth
Pgb	Grayburg	2055
Psa	San Andres	2348
Plvsd	Lovington Sand	2415
Pgl	Glorieta	3791
Py	Yeso Formation	3891

Hole: Unknown

TD: 0

TVD: 0

PBTD: 0