

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	MAY 12 2009	Form C-105 July 17, 2008
		1. WELL API NO. 30-015-35217	
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. NM-105213 (Federal Lease No.)	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name Jester SWD	
		6. Well Number: 4	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER SWD-1044-A			
8. Name of Operator Yates Petroleum Corporation		9. OGRID 025575	
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		11. Pool name or Wildcat SWD; Delaware	
12. Location	Unit Ltr	Section	Township
Surface:	C	12	24S
BH:			
Range	Lot	Feet from the	N/S Line
29E		990	North
Feet from the	E/W Line	County	
1650	West	Eddy	
13. Date Spudded RH 11/23/08 RT 11/26/08	14. Date T.D. Reached 12/5/08	15. Date Rig Released 12/6/08	16. Date Completed (Ready to Produce) 4/5/09
17. Elevations (DF and RKB, RT, GR, etc) 3090'GR 3109'KB			
18. Total Measured Depth of Well 4300'		19. Plug Back Measured Depth 4252'	20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3388'-4246' Delaware			
23 CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20"	Conductor	40'	CEMENTING RECORD
11-3/4"	42#	500'	Redi-mix
8-5/8"	24#, 32#	3177'	300 sx "C" (circ)
5-1/2"	15.5#	4300'	925 sx "C" (circ)
7-7/8"			400 sx Litecrete (circ)
24. LINER RECORD		25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
2-7/8"			SCREEN
3339'			SIZE
3339'			DEPTH SET
3339'			PACKER SET
26. Perforation record (interval, size, and number) 4230'-4246' (9) 3808'-4050' (60) 3742'-3752' (6) 3388'-3734' (60)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4246'		Spotted 1000g 7-1/2% IC HCL	
3808'-4246'		Frac w/25# borate XL, 2090 bbls fluid, 223,500# 16/30 Brady sand, 23,500# 16/30 Brady	
3742'-3752'		Spotted 1200g 7-1/2% acid	
3388'-3734'		Frac w/25# borate XL, 1652 bbls fluid, 147,100# 16/30 Brady sand, 27,600# Brady	
28. PRODUCTION			
Date First Production 4/6/09 1st Injection		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod or Shut-in) SWD			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period
Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity	API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)			30. Test Witnessed By
31. List Attachments			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude		Longitude	
NAD 1927		1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
Tina Huerta	Tina Huerta	Regulatory Compliance Supervisor	May 8, 2009
E-mail Address tnah@yatespetroleum.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt 532'	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt 3088'	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 284'	T. Entrada	
T. Wolfcamp	T. Bell Canyon 3348'	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology