3 District I State of New Mexico Form C-101 1625 N French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources Revised March 17, 1999 District II 811 South First, Artesia, NM 88210 Submit to appropriate District Office Oil Conservation Division District III State Lease - 6 Copies 1000 Rio Brazos Road, Aztec, NM 87/4/10 1220 South St. Francis Dr. RECEIVED Fee Lease - 5 Copies District IV Santa Fe, NM 87505 1220 S St Francis Dr., Santa Fe, NM \$7505 OCD - ARTESIA AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number Yates Petroleum Corporation 025575 ³ API Number 105 South Fourth Street 30-005-62594 <u> Artesia, NM 88210</u> ⁵ Property Name Well No. Property Code 26970 Window AWT State ⁷ Surface Location Township Feet from the North/South line III or lot no Range Lot Idn Feet from the East/West line Section County 1980 10 105 26E North 660 West Chaves 8 Proposed Bottom Hole Location If Different From Surface UL or lot no. Lot Idn North/South line Feet from the Section Township Range Feet from the East/West line County ⁹ Proposed Pool 1 10 Proposed Pool 2 Wildcat Glorieta 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation **3839'** ²⁰ Spud Date G N/A S 19 Contractor 16 Multiple 17 Proposed Depth PBTD 5465' **Glorieta** Not determined **ASAP** ²¹ Proposed Casing and Cement Program Casing Size Casing weight/foot Estimated TOC Hole Size Setting Depth Sacks of Cement 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to plug back and recomplete to the Glorieta as follows: TIH with bailer and dump 35' cement on CIBP at 5900'. Set CIBP at 5500', cap with 35' cement to cover the existing Wolfcamp perfs. Perforate 4 squeeze holes at 2400', and squeeze 200 sxs cement behind casing to cover the Glorieta 2250-2270'. Run CBL, then perforate Glorieta 2254-2260'. Stimulate as needed for production, and swab test. <u>If Glorieta is not commercially pr</u>oductive, Plug and Abandon well. See attached ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief Original signed by tim w. glim Approved by Signature DISTRICT II SUPERVISOR Printed name: Susan Herpin Title: Approval Date: Title: Engineering Technician Expiration Date: Date Phone. Conditions of Approval Attached 505-748-1471 March 13, 2002

Yates Petroleum Corporation Window AWT State #1 API – 30-005-62594 Section 10 T10S-R26E Chaves County, NM

Proposed procedure to plug and abandon:

Set CIBP at 2200' to cover the Glorieta perfs.

Set a 35 sxs cement plug from CIBP at 2200' to 2000' to cover the 5-1/2" casing shoe at 2000'. WOC 3 hours then TIH and tag plug.

Spot at 25 sxs cement plug at the surface.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION	AND A	CREAGE	DEDICA'	TION PLAT

¹ API Number	² Pool Code	³ Pool Name
30-005-62594		Wildcat Glorieta
¹ Property Code	⁵ Property Name	⁶ Well Number
26970	Window AWT State	#1
⁷ OGRID №.	8 Operator Name	[°] Elevation
025575	Yates Petroleum Corporatio	on 3839'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	10	108	26E		1980	North	660	West	Chaves
			¹¹ Bot	tom Hol	e Location If	Different From	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	s ¹³ Joint of	r Infill 14 C	onsolidation	Code 15 Or	der No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and
		complete to the best of my knowledge and belief.
		///
		Milia arpen
1980,		Signature
110		Susan Herpin Printed Name
		Printed Name
		Engineering Technician
660'		Title
000		March 13, 2002
		Date
VA-2071		
	4 12 13 14 15 16	
	2002 2002 RECEIVED OCD - ARTESIA	18SURVEYOR CERTIFICATION
		l hereby certify that the well location shown on this plat was
	/6 apr 2002 %	plotted from field notes of actual surveys made by me or under my
	RECEIVED 21	supervision, and that the same is true and correct to the best of
	RECEIVED 22 OCD - ARTESIA	ny belief
	2002 2021222 RECEIVED OCD - ARTESIA	
		Date of Survey
	CS CS 12.002	Signature and Seal of Professional Surveyor
	·	See Original Plat
		Certificate Number
L		