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District Office

MAY 15 2009

Corrected copy to OCP 5/17/02

Form C-105  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

|                                                                        |
|------------------------------------------------------------------------|
| WELL API N                                                             |
| 30-015-31792                                                           |
| 5. Indicate Type of Lease                                              |
| State <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                           |
| V-3850                                                                 |

|                                                                                                                                            |                                      |
|--------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG                                                                                             |                                      |
| 1a. Type of Well                                                                                                                           | 7. Lease Name or Unit Agreement Name |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | Lucy ALC State                       |
| 2. Name of Operator                                                                                                                        | 8. Well No.                          |
| Yates Petroleum Corporation                                                                                                                | #2                                   |
| 3. Address of Operator                                                                                                                     | 9. Pool Name or Wildcat              |
| 105 South Fourth Street, Artesia, NM 88210                                                                                                 | Undesignated Lost Tank Delaware      |

|                                                                    |                                            |
|--------------------------------------------------------------------|--------------------------------------------|
| 4. Well Location                                                   |                                            |
| Unit Letter                                                        | I : 1650'                                  |
| Feet From The                                                      | South Line and 330'                        |
| Feet From The                                                      | East Line                                  |
| Section                                                            | 34 Township 21S Range 31E NMPM Eddy County |
| 10. Date Spudded                                                   | 11. Date T.D. Reached                      |
| RT - 6/11/01<br>RH - 6/7/01                                        | 6-28-01<br>6/30/01                         |
| 12. Date Completed (Ready to Prod)                                 | 13. Elevations (DF & RKS, RT, GR, etc.)    |
| 8-2-01<br>7/18/01                                                  | 3501' GR                                   |
| 14. Elev. Casinghead                                               |                                            |
|                                                                    |                                            |
| 15. Total Depth                                                    | 16. Plug Back T.D.                         |
| 8200'                                                              | 8143'                                      |
| 17. If Multiple Compl. How Many Zones?                             | 18. Intervals Drilled by                   |
|                                                                    | Rotary Tools 8200<br>40-8143               |
| 19. Producing Interval (s), of this completion - Top, Bottom, Name | 20. Was Directional Survey Made            |
| 6742'-6864' Livingston Ridge, 7884'-7902' Basal Brushy Canyon      | No                                         |
| 21. Type Electric and Other Logs Run                               | 22. Was Well Cored                         |
| GR/CCL/CBL logs                                                    | No                                         |

|                                                   |                 |                   |            |                  |               |
|---------------------------------------------------|-----------------|-------------------|------------|------------------|---------------|
| 23 CASING RECORD (Report all strings set in well) |                 |                   |            |                  |               |
| CASING SIZE                                       | WEIGHT LB/FT.   | DEPTH SET         | HOLE SIZE  | CEMENTING RECORD | AMOUNT PULLED |
| 20"                                               |                 | 40'               | 26" 17 1/2 | cmt to surface   |               |
| 13-3/8"                                           | 48#             | 880'              | 17 1/2"    | 700 sxs circ     |               |
| 8 5/8"                                            | 32#             | 4132'             | 11" 2 1/8  | 1290 sxs circ    |               |
| 5 1/2"                                            | 17#, 15.5#, 17# | 1451.01, 6570-151 | 7 1/2"     | 850 sxs          |               |
|                                                   |                 | and 178.81-8200'  | 8199'      |                  |               |

|                 |     |        |              |        |                  |           |                 |
|-----------------|-----|--------|--------------|--------|------------------|-----------|-----------------|
| 24 LINER RECORD |     |        |              |        | 25 TUBING RECORD |           |                 |
| SIZE            | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE             | DEPTH SET | PACKER SET      |
|                 |     |        |              |        | 2 7/8"           | 1100'     | 8 1/2" to 7803' |
|                 |     |        |              |        |                  | 8051'     | S/A 7936        |

|                                                    |  |                                                 |  |
|----------------------------------------------------|--|-------------------------------------------------|--|
| 26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER) |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |  |
| 7884-7902'-1 SPFR, total 19 holes                  |  | DEPTH INTERVAL                                  |  |
| 6742-6754 13 holes                                 |  | 7884-7902'                                      |  |
| 6842-6864 23 holes                                 |  | 6742-6864'                                      |  |
|                                                    |  | AMOUNT AND KIND MATERIAL USED                   |  |
|                                                    |  | 1000 gals 7 1/2 TC-HCL                          |  |
|                                                    |  | 31,384 gals Delta 20 + 67,000# 20/40 sand       |  |
|                                                    |  | 1500 gals 7.5% IC-HCL                           |  |

|                       |                                                                     |                         |                        |           |                                |                   |                 |
|-----------------------|---------------------------------------------------------------------|-------------------------|------------------------|-----------|--------------------------------|-------------------|-----------------|
| 28 PRODUCTION         |                                                                     |                         |                        |           |                                |                   |                 |
| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |                        |           | Well Status (Prod. Or Shut-in) |                   |                 |
| 8/3/01                | Flowing Pumping                                                     |                         |                        |           | Producing                      |                   |                 |
| Date of Test          | Hours Tested                                                        | Choke Size              | Prod'n for Test Period | Oil - Bbl | Gas-MCF                        | Water -Bbl.       | Gas - Oil Ratio |
| 8/4/01                | 24                                                                  |                         |                        | 188       | 158                            | 258               |                 |
| Flow Tubing Press.    | Casing Pressure                                                     | Calculated 21-Hour Rate | Oil- Bbl               | Gas-MCF   | Water -Bbl                     | Oil Gravity - API |                 |
| 480#                  | 85                                                                  |                         |                        |           |                                |                   |                 |

|                                                            |                     |
|------------------------------------------------------------|---------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | Tested Witnessed By |
| Sold                                                       | Joe Serrano         |

|                      |
|----------------------|
| 30. List Attachments |
|----------------------|

|                                                                                                                                        |                     |
|----------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief |                     |
| Signature                                                                                                                              | Printed Name        |
|                                                                                                                                        | Erma Vazquez        |
|                                                                                                                                        | Title               |
|                                                                                                                                        | Drilling Technician |