

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Serial No NMLC 068545
2 Name of Operator BOPCO, L.P.	6 If Indian, Allottee or Tribe Name
3a Address P.O. Box 2760 Midland TX 79702	7 If Unit or CA/Agreement, Name and/or No NMNM71016X
3b Phone No (include area code) (432)683-2277	8 Well Name and No Poker Lake Unit #263H
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNW 1905' FNL & 660' FWL, Sec 6, T24S, R30E Lat N 32 248556 deg, Long W 103.927611 deg	9 API Well No 30-015-35115
	10 Field and Pool, or Exploratory Area Undesignated (Bone Spring)
	11 County or Parish, State Eddy Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Initial Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L. P. respectfully wishes to report the initial completion of the wellbore as follows:

02/03-04/2009 MIRU Lucky Well Service. Wash down to FC @ 12190' w/ 2% KCL mixed w/ acid surfactant. Circulate. POOH w/ tbg to leave bit @ 7500' TVD.
02/05-07/2009 Drilled out float collar @ 12201' & cement to 12302' into OH. POOH w/ tbg & LD DCs.
02/10/2009 RU Cudd. Fractured OH @ 12292'-12302' down 5-1/2" casing w/ 40570 gals BFract 25 & 100222 lbs 20/40 Super LC. RU STS Lubricator & Baker Atlas. Basic pumped 662 bbls 2% KCL getting assembly to 12075' @ BPM/1900 psi. Set composite BP @ 12025'. Perforated 11922'-11077', 18 holes. RD Baker Atlas & lubricator PU baker C plug & packer assy consisting of plug, tbg, sub & pkr. Started RIH.
02/11/2009 CIR w/ pkr assembly. Set pkr @ 11892' & spot acid to perf sub. Close by-pass & break down perms 11922'-11077'. Pump away 12000 gals 7-1/2% NEFE HCl acid.

See attachment for remaining details.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Valerie Truax

Signature

Valerie Truax

Title Regulatory Admin Assistant

Date 03/13/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

MAR 20 2009

Date

BUREAU OF LAND MANAGEMENT
OILFIELD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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02/12/2009 RU Cudd. Fractured 11077'-11922' down 5-1/2" casing w/ 123892 gals BFrac 25 w/ 300344 lbs 20/40 SLC. Flushed w/ 10777 gals 10# linear. Basic pumped plug & guns down with 392 bbls 2% KCl getting assembly to 10850'. Set composite BP @ 10800'. Perforated 10680'-9941', 18 holes. RD Baker Atlas & lubricator.

02/13/2009 CIH w/ pkr assembly. Set pkr @ 10670' & spot acid to perf sub. Close by-pass & break down perfs @ 10681'-9940'. Acidize 12,000 gals 7-1/2% NEFE HCl acid. PUH w/ BHA, set pkr @ 10379'. POOH w/ tbg & LD BHA.

02/14/2009 RU Cudd to frac 9940'-10681' down 5-1/2" casing w/ 122675 gals BFrac 25 & 299780 lbs 20/40 SLC. Basic pumped 223 bbls 2% KCl getting assembly to 9600'. Set composite BP @ 9547'. Perforated 9456'-8782' w/ 18 holes. RD Baker Atlas & lubricator.

02/15/2009 RIH w/ Baker straddle assy on tbg & acidize newest perfs w/ 12000 gals. Basic spot 126 bbls 7-1/2% HCl acid out EOT. Closed pkr by-pass.

02/17/2009 Frac'd stage 4 perfs 8782'-9456' OA 5-1/2" csg w/ 126340 gals BFrac 25 & 302496 lbs 20/40 Super LC. Flushed w/ 10122 gals. RU Baker Atlas. Perforated 8488'-8489', 6 holes. Frac'd stage 5 perfs 8488'-8489' down 5-1/2" csg: 2402 gals 7-1/2% HCl. 3784 gals 10# linear spacer, 38855 gals BFrac 25 w/ 99451 lbs 20/40 SLC. RD Cudd. Started flowing back.

02/21-26/2009 Drilled out bridge plugs @ 8600', 10800' & 12025' to PBTD @ 12297'. POOH w/ tbg & mill. Removed 4-3/4 mill. PUH w/ EOT @ 7790'.

03/02/2009 Well on production.

03/04/2009 Well test pumping 321 BO, 1197 BW, 601 MCF, TP 800, LP 60, CP 600 on 22/64" choke.

All depths are measured depths unless otherwise stated.