

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0405444A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION CO. LP		8. Lease Name and Well No. TODD 22 H FEDERAL 8	
3. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102-8260		9. API Well No. 30-015-32729	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1980FNL 660FEL At top prod interval reported below SENE 1980FNL 660FEL At total depth SENE 1980FNL 660FEL		10. Field and Pool, or Exploratory INGLE WELLS DELAWARE	
14. Date Spudded 10/07/2003		15. Date T.D. Reached 10/22/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/18/2003		17. Elevations (DF, KB, RT, GL)* 3428 GL	
18. Total Depth: MD 8375 TVD		19. Plug Back T.D.: MD 8343 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CBL CCL CNL PEX AIT CMR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	845		850		0	
11.000	8.625 J55	32.0	0	4300		1225		0	
7.875	5.500 J55	15.5	0	8375		1100		3600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8190							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6752	8160	6752 TO 8160			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8102 TO 8160	ACIDIZED W/1000 GAL 7.5% PENTOL FRAC'D W/72,000# 16/30 OTTAWA & RC
7829 TO 7838	ACIDIZED W/1000 GAL 7.5% PENTOL
7707 TO 7716	ACIDIZED W/1000 GAL 7.5% PENTOL FRAC'D W/28,000# 16/30 OTTAWA
6940 TO 6944	ACIDIZED W/1000 GAL 7.5% PENTOL FRAC'D W/28,000# 16/30 OTTAWA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/19/2003	12/02/2003	24	→	99.0	126.0	192.0	40.2		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 0	0	0.0	→	99	126	192	1273	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25783 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

<p>30. Summary of Porous Zones (Include Aquifers):</p> <p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	<p>31. Formation (Log) Markers</p>
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BRUSHY CANYON	6919	8208		RUSTLER SALT BASE SALT BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	655 982 4130 4367 5295 6919 8208

32. Additional remarks (include plugging procedure):
 10/29/03 - RIH w/csg gun perf'd 2 SPD 8102 - 8109 & 8156' - 8160' acidized perms w/1000 7.5% Pentol
 10/30/03 - Frac'd w/72,000# 16/30 Ottawa & RC
 10/31/03 - RIH w/csg gun perf'd 7829'-38', 7707'-16', 6940'-44', 6752'-58'
 11/2/03 - 7829' - 38' acidized w/1000 gal 7.5% Pentol
 11/5/03 - 7707' - 7716' acidized w/1000 gal 7.5% Pentol
 11/6/03 - Frac'd 7707' - 16 w/28,000# 16/30 Ottawa
 11/8/03 - Acidized 6940' - 44' w/1000 gal 7.5% Pentol

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #25783 Verified by the BLM Well Information System.
 For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad**

Name (please print) KAREN COTTOM Title ENGINEERING TECHNICIAN

Signature (Electronic Submission) Date 12/05/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #25783 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
6752 TO 6758	ACIDIZED W/1000 GAL 7.5% PENTOL FRAC'D W/28,000# 16/30 OTTAWA

32. Additional remarks, continued

11/12/03 - Frac'd perms 6940' - 44 w/28,000# 16/30 Ottawa
11/13/03 - Acidized 6752' - 58' w/1000 gal 7.5% Pentol
11/16/03 - Frac'd 6752' - 58' w/28,000# 16/30 Ottawa
11/18/03 - RIH w/rod & pump, hung well on



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

October 23, 2003

Devon Energy Production Co. LP
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Todd 22 H Federal #8
Sec. 22, T-23-S, R-31-E
Eddy County, New Mexico

The following is a Deviation Survey on the referenced well:

135' - 1/2°	3098' - 3/4°	4880' - 1°
257' - 1/2°	3544' - 1 3/4°	5358' - 3/4°
441' - 1/4°	3766' - 2°	5836' - 3/4°
623' - 3/4°	3894' - 2 1/4°	6314' - 3/4°
845' - 1°	3990' - 3°	6793' - 1 1/4°
1187' - 1 1/4°	4099' - 2 1/2°	7270' - 1 1/4°
1664' - 1°	4192' - 2 3/4°	7747' - 1 1/2°
2143' - 1°	4257' - 2°	7968' - 1 1/2°
2620' - 1°	4401' - 1 1/2°	8353' - 3/4°

Sincerely,

Jerry W. Wilbanks
President

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STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 23rd day of October, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC