Form 3160-5 (September 2001)

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UNITED STATES 1301 W. Grand Avenue BUREAU OF LAND MANAGEMENARTESIA, NM 88210

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM-24160 NM 90807 AN

abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/	Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☑ Other WATER SOURCE / WATER DISPOSAL				8. Well Name as	nd No.	
2. Name of Operator			RECEIVED	TUESDAY FEDERAL #1		
ROSWELL, LLC				9. API Well No.		
3a. Address					30-015-25123	
1776 LINCOLN STEET, STE 1100 DENVER, CO 80203 4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 810' FSL & 990' FWL UL: M SECTION 34 - T19S - R29E		(303) 861-8140 CD-ARTESIA		10. Field and Pool, or Exploratory Area PARKWAY BONE SPRING		
				11. County or Parish, State EDDY CO., NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR					THER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	Acidize [Deepen	Production (Start	/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	\Box	Well Integrity	
Subsequent Report	Casing Repair	New Construction			Other	
Final Abandonment Notice	Change Plans	Plug and Aband		andon		
Describe Proposed or Complete	Convert to Injection	Plug Back	Water Disposal			
testing has been completed. Fin determined that the site is ready Well failed a scheduled MIT as p 10/29-31/03 RU. Release pkr and POOH and hydrotested tbg in hol off. Well TA'd with packer and to	oressure would leak off slowly. d POOH. Found hole in XO bet le. Found one hole in tbg. Pum ubing in hole and annulus inhib	filed only after all re ween Model R pkr ped packer fluid ar	quirements, including reclar and 2 7/8" hydril tbg. Rai d set pkr at 6481'. Pressur	nation, have been o	ompleted, and the operator has d pressure test failed again.	
14. 1 hereby certify that the foregoing is true and correct Name (PrintedlTyped)						
HERB THACKERAY		Title	OPERATIONS ENGINE	ER		
Signature Hubert Thackney Date 11/5/0			11/5/03			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by (Signature) 10RIG SGD.) LOE G. LARA		B. LARA	Name (Printed/Typed)	Title	Potrofeum Engineer	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	al or equitable title to those rights	does not warrant of s in the subject lease	Office CFO	>.	Date 12/2/03	



MEMO

DATE:

November 6, 2003

TO:

BLM / NMOCD

FROM:

Herb Thackeray

RE:

Tuesday Federal #1 UL: M Sec. 34-T19S-R29E

This well has a long history and the files are not particularly good so I thought it would be a good idea to try to summarize for clarification.

To the best of my knowledge it was drilled by Conoco in 1985 and initially completed in the Lower Morrow. Subsequent production tested zones were the Upper Morrow, Cisco, Wolfcamp and Bone Spring.

Siete Oil & Gas converted it to SWD to handle produced water from their nearby leases. When the Parkway Delaware Unit (PDU) was formed in 1993 they used their produced water for the waterflood rather than disposing of it in Tuesday Federal #1. The last Sundry Notice they submitted (11/93) was to convert it to a water source well for the PDU by flowing it back. According to my pumper who was with Siete at that time, it flowed a day or two and died.

St. Mary Land & Exploration bought Siete O&G's properties in 1996. (Nance Petroleum and Roswell LLC are both subsidiaries of St. Mary.) Recently the NMOCD inspector wrote it up for a faded well sign and an inactive wellbore. I fixed the sign and proposed we run a mechanical integrity test as it still had a packer and tubing in the hole. There is some question over who has jurisdiction over this well as we always considered it a SWD well but according to the paper trail it was technically last a WSW.

It failed the initial MIT but passed the subsequent one after a repair of the injection equipment. We are requesting TA status for the well as the packer and inhibited annulus will protect the casing as effectively as a CIBP and not have to be drilled out to re-activate the well. The well does have possible future utility to us as a SWD well. We have a prospect to drill next year in Sec. 33 and depending on how much water it makes might want to dispose of it in the Tuesday. It would also make a good back up disposal well should we have a problem with our injection facility at PDU. Being able to dispose of our produced water would keep us from interrupting 1200+ BOPD production. I talked to Will Jones of the Santa Fe NMOCD and he indicated the permit has expired but would just require a new C-108 application to convert to injection again.

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