

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COCD-ARTESIA
APR 15 2009

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other *WDA NEVER DONE*

2. Name of Operator

BURNETT OIL CO., INC.

3a Address 801 CHERRY STREET, SUITE 1500 3b. Phone No. (include area code)

UNIT #9 FORT WORTH, TX. 76102-6881 (817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT H, 2310' FNL. 380' FEL. SEC. 24. T17S. R30E- SURF & BHL

5. Lease Serial No.

NMLC055264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

JACKSON B #41

9. API Well No.

30-015-33133

10. Field and Pool, or Exploratory Area

CEDAR LAKE YESO/LSA

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/01/2009 MIRU unit, RIH w/openended tubing to 3595', spot 50 sks Class C cement w/2% CaCl. Shut down overnight.
4/02/2009 RIH w/workstring, tag cement @3378'. LD workstring. Test to 620 PSI for 30 minutes- held ok. Witnessed and approved by BLM's Richard Carrasco and approved. Chart given to him. **Well is T&A 4/02/2009**

Failure to provide justification as per COA'S

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

LAST Prod 2/2007

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

Mark A. Jacoby

Date

4/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RETURNED

Approved by

Is/ JD Whitlock Jr

Title

LOPEZ

Date

4/13/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BURNETT OIL CO., INC.3a. Address 801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TX. 76102-68813b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT H 2310' FNL, 380' FEL, SEC 24, T17S, R30E- SURF & BHL

5. Lease Serial No.
NMLC055264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

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JACKSON B #41

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To request permission to temporarily abandon this DHC well bore to give us time to work on plans.

Present status is DHC completion in the Lower San Andres with perfs from 3621' to 4236' and Cedar Lake Yeso with perf's from 4834' to 5109'. The Well bore was drilled in Feb. 2004 to a TD of 5350' with a PBD of 5277'. Our original plan was to squeeze off the upper perfs and convert to a Cedar Lake Yeso SWDW. Conversations with an offset operator has led us to decide not to complete this conversation process in this zone. We propose to do the following: MI service unit.

- 1.) Set CIBP @ 4750' (50' and 100' above perfs.) Bail 35' of cement. If cement is spotted it will be 50' of cement.
- 2.) Circulate minimum of 9 ppg in hole to below 5109'(btm perf.)
- 3.) set CIBP @ 3750' (50' and 100' above perfs.) Bail 35' of cement. If cement is spotted it will be 50' of cement.
- 4.) Circulate minimum of 9 ppg in hole to surface. RD service unit.

*** SEE ATTACHED FOR***** Subject to successful test within 60 days** **CONDITIONS OF APPROVAL**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Mark A. Jacoby

Date

8/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

Date

SEP 7 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAMES A. AWOS
SUPERVISOR-EPS

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided that the operator:

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.

The TA status could be extended for an additional 12 month period without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative. The operator must submit a sundry notice requesting an extension of TA status 30 days prior to expiration of the previous approval and appropriate justification for extending the TA status is included.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.