

Submit 3 Copies To Appropriate District Office:
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAY 12 2009

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-35217

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NM-105213 (Fed Lease No.)

7. Lease Name or Unit Agreement Name
Jester SWD

8. Well Number
4

9. OGRID Number
025575

10. Pool name or Wildcat
SWD; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter C : 990 feet from the North line and 1650 feet from the West line
Section 12 Township 24S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3090'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Perforate, Stimulate and MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/13/09 - NU BOP. Tagged PBTD at 4252'.

1/14/09 - Pickled tubing with 400g 15% NEFE acid. Circulated hole with 2% KCL.

1/15/09 - Spotted 1000g 7-1/2% IC HCL at 4246'. Perforated Delaware 4230', 32', 34', 36', 38', 40', 42', 44' and 46' (9). Pumped 5 bbls acid into perfs. Perforated Delaware 3808', 10', 12', 14', 16', 18', 20', 22', 24', 26', 28', 30', 32', 34', 36', 38', 62', 64', 66', 68', 70', 72', 74', 76', 78', 80', 84', 4006', 08', 10', 12', 14', 16', 18', 20', 22', 42', 44', 46', 48', 50', 52', 54', 4138', 40', 42', 44', 46', 48' and 50' (60).

1/21/09 - Frac Delaware 3808'-4246' with 25# borate XL, 2090 bbls fluid, 223,500# 16/30 Brady sand, 23,500# 16/30 Brady. Perforated Delaware 3742', 44', 46', 48', 50' and 52'. Spotted 1200g 7-1/2% acid across perfs. Perforated Delaware 3388', 90', 92', 94', 96', 3400', 02', 16', 18', 20', 22', 24', 26', 28', 30', 3520', 22', 24', 26', 28', 30', 48', 50', 52', 54', 56', 58', 60', 62', 64', 66', 94', 98', 3600', 02', 50', 52', 55', 56', 72', 74', 76', 78', 3716', 18', 20', 22', 24', 26', 28', 30', 32' and 34' (60). Frac with 25# borate XL, 1652 bbls fluid, 147,100# 16/30 Brady Sand, 27,600# Brady.

1/28/09 - Set 5-1/2" 15.5# AS-1 nickel coated packer and 2-7/8" plastic coated tubing at 3339'. Tested annulus to 500 psi for 30 min. Lost 50 psi in 30 min.

1/29/09 - Re-tested annulus to 500 psi and held good for 30 min. MIT attached.

5/5/09 - Tested to 500 psi for 30 min. (Re-tested and refiled this information on a state form per Richard Inge-NMOCD). NMOCD representative witnessed test and took original chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE May 7, 2009

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 5/20/09

Conditions of Approval (if any):