Submit 3 Copies To Appropriate District Office	State of New Mexico	MAY 19 2009	Form C-103	
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO	June 19, 2008	
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-361		
District III	1220 South St. Francis Dr.	5 Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Ag	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Munnynthabank State		
1 Type of Well. Oil Well Gas Well Other		8. Well Number	i l	
2 Name of Operator Marbob Energy Corporation		9 OGRID Number 14049	9 OGRID Number 14049	
3. Address of Operator		10. Pool name or Wildcat	10. Pool name or Wildcat Willow Lake, Bone Spring, West	
PO Box 227, Artesia, NM 88211-0227 4. Well Location		Willow Lake, Bone S	Spring, West	
Unit Letter H . 2279 feet from the North line and 330 feet from the East line				
Section 34 Township 24S Range 27E NMPM Eddy County				
11 Elevation (Show whether DR, RKB, RT, GR, etc.) 3184' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE				
OTHER OTHER Plug Back (Same Pool)				
13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions Attach wellbore-diagram of proposed completion or recompletion				
Plugged back-to the 1st Bone Spring Sand as follows.				
3/31/09 – MIRU.				
4/1/09 – POOH w/ rods, pump & tbg				
4/2/09 – Log from 7900' – 4500'. Set FDBP @ 7800'. Perf the Upper Bone Spring Sand @ 7420' – 7440' (5 shots) and the 2 nd Bone Spring Sand @ 7661' – 7718' (10 shots).				
4/3/09 – Acdz perfs w/ 2000 gal NE Fe 7 ½% HCl acid.				
4/7/09 – Set FDBP @ 7100' Perf the 1 st Bone Spring Sand @ 6669' – 6921' (15 shots) 4/8/09 – Perf the 1 st Bone Spring Sand @ 6869' – 6872' (4 shots). Acdz 1 st Bone Spring perfs w/ 2000 gal NE Fe 7 ½% HCl				
4/11/09 – Frac the 1 st Bone Spring Sand w/ 150120# sand & 97150 gal fluid. AIR 57 BPM. AIP 2557#. ISIP 770# 4/14/09 – Tag fill @ 6957' Bail sand from 6957' – 7100'				
4/15/09 – RIH w/ 217 jts 2 7/8" J55 tbg Set @ 7026' RIH w/ rods & pump Hang well on pump				
4/16/09 RDMO Clean I	ocation			
Spud Date.	Rig Release Date			
Į.				
I hereby certify that the information	above is true and complete to the best of my knowle	dge and belief	1.5	
SIGNATURE DATE 5/18/09 TITLE Production Manager DATE 5/18/09				
Type or print nameDiana J Briggs E-mail address: _production@marbob.com PHONE _(575) 748-3303 For State Use Only				
APPROVED BY acqui how title Gedanst Date 5/3/18009				
Conditions of Approval (if any)				
	•			