

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 29 2003

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Plug & Abandon		5. Lease Serial No. LC-028784B
2. Name of Operator Marbob Energy Company		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 227 Artesia, NM 88211-0227	3b. Phone No. (include area code) 505-748-3303	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2615' FSL & 3985' FEL of Section 18-T17S-R30E Unit L, NWSW		8. Well Name and No. Burch Keely Unit #22
		9. API Well No. 30-015-21658
		10. Field and Pool, or Exploratory Area GB Jackson-SR-Q-GB-SA
		11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-5-2003 - Moved in and rigged up pulling unit and plugging equipment. Unhung well. Rigged up rod equipment. POOH with 54 3/4" rods. Shut well in for night.

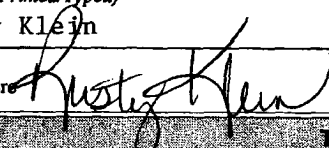
11-6-2003 - Finished POOH with 73 3/4" rods and pump. Rigged down rod equipment. Nippled down wellhead and nippled up BOP. Rigged up floor and 2-3/8" tubing equipment. POOH with 2-3/8" tubing. Rigged up wireline. RIH with CIBP and set CIBP at 2390'. POOH and rigged down wireline. RIH with tubing and tagged CIBP. Shut well in for night.

11-7-2003 - Circulated hole with plugging mud. Spotted 25 sacks Class C Neat cement on top of CIBP at 2390'. Pulled up hole to 1660'. Spotted 25 sacks Class C Neat cement. POOH with 52 joints. Shut well in for night. WOC.

11-8-10-2003 - RIH with tubing and tagged plug at 1403'. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 1000'. POOH and rigged down wireline. RIH with packer and tubing to 697'. Squeezed with 60 sacks Class C Neat cement. Shut well in for night. WOC.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Rusty Klein	Title Agent
Signature 	Date December 10, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOS

MARBOB ENERGY COMPANY
Burch Keely Unit #22
Section 18-T17S-R30E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

11-21-2003 - Rigged up Rotary Wireline. Freepoint tubing. POOH with wireline. Cut tubing at 501'. POOH with wireline. Worked tubing - could not pull. Run freepoint tool. Found that tubing did not cut. Tubing stuck at 465'. POOH with wireline. RIH with chemical cutter and cut at 465'. POOH with wireline. Pulled tubing free. Rigged down wireline. POOH with tubing. Rigged down floor. Changed out BOP. Rigged up floor. Rigged up pump and pumped down 8-5/8" casing. Holes close to surface to bad to do so pumped down 5-1/2" casing. Could increase flow. Met with Halliburton. Shut well in for night.

11-22-24-2003 - RIH with packer and tubing to 414'. Tried to get injection rate - 1/4 BPM at 2200 psi. Dug out cellar. Found hole in 8-5/8" casing 8' down. POOH with packer. Put clamp on casing. Rigged up Halliburton - clamp leaked. Pulled off clamp and cleaned casing. Put extra rubber with clamp. Still leaked. Pumped 88 sacks cement down 5-1/2" casing and displaced with 8 bbls (which is 1 bbl past perforations). Flow was stopped on 8-5/8" casing. Shut well in for night.

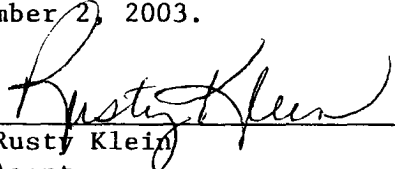
11-25-2003 - Opened up well - 8-5/8" casing dead. Had slight blow on 5-1/2" casing then dead. RIH with tubing and tagged cement at 285'. POOH with tubing. Waiting on reverse unit. RIH with 4-3/4" bit, collars and tubing and drilled cement to 355'. Circulated clean. Shut well in for night.

11-26-2003 - Drilled cement to top of tubing at 465'. Circulated clean. POOH with bit. RIH with mill and washpipe. Milled to 469'. Circulated clean. Getting cement, metal and some flocheck back. Pulled up hole 30'. Shut well in for night.

11-27-2003 - drilled from 469' to 499' and washpipe plugged up. POOH. Recovered 20' of tubing. Shut well in for holidays.

12-2-2003 - Called BLM and got approval from Jim to squeeze at 500'. Laid down drill collars and washpipe. RIH with packer and tubing and set packer at 472'. Had hole above packer. POOH and reset packer at 440'. Established pump in rate of 2-1/2 BPM at 200 psi - no flow out 5-1/2" casing. POOH with packer. RIH with cement retainer and set retainer at 440'. Mixed and pumped 500 gallons Super flush, 212 sacks cement with 3% CaCl₂, 12# calseal, 3% CBL and 100 sacks Class C with 2% CaCl₂. Flushed with 1 bbl water. Sting out of retainer and POOH. Shut well in for night.

12-3-2003 - Opened up well - no flow. Rigged up wireline. RIH and tagged plug at 416'. POOH with wireline. RIH and perforate 5-1/2" casing with 4 shots at 414'. POOH with wireline and rigged down wireline. RIH with packer and tubing to 320'. Pressured up to 1650 psi. Held for 15 minutes. Lost about 50 psi. POOH with packer. Nippled down BOP. RIH open ended to 416'. Circulated 50 sacks Class C Neat cement from 416' to surface. POOH with tubing. Rigged down tubing equipment an dfloor. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed December 2, 2003.


Rusty Klein

Agent

December 10, 2003