

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Ave., Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-015-31910</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nadel and Gussman Permian, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 601 N. Marienfeld, Suite 508, Midland, TX 79701		7. Lease Name or Unit Agreement Name <b>Grande State</b>
4. Well Location Unit Letter _____: _____ 660' feet from the _____ FNL _____ line and _____ 660' feet from the _____ FWL _____ line Section 32 Township 23S Range 29E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 155615
		10. Pool name or Wildcat Laguna Salado (Atoka)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/03 - RU casing crew, run 282 jts 7", 26# FT, P-110, LTC casing (10,709.04). Shoe set @ 10,695', float collar @ 10,616.13'. Cemented casing 5' off bottom, due to collar being close to wellhead. Tagged bottom w/casing to verify depth. RU cmt head & circ. 1 1/2 csg volume (620 BBLS). Gas 455 units 30' flare. Test lines 5,000 PSI, cmt casing as follows: Pump 20 BBLS F/W followed by 1,088 sxs (374 BBLS Slurry) 35:65 POZ H+6% D20+5% bwow D44 +.2% D46+ .2% D13 @ 12.6 PPG yield 1.93 FT3/SX followed by 105 SXS (26 BBLS Slurry) PVL + 1 pps D44 + .2% D46+.2% D65 + .3 D167 + .4% D13 @ 13.0 PPG, yield 1.41 FT3/SX. Displaced w/10.0 PPG brine water, bump plug w/400 BBLS 900 PSI. Pressure up to 1,500 PSI & hold for 5 mins. Bled back 1 1/2 BBL, floats holding. Cmt in place @ 02:32 12/5/03. Full returns during all of job. R/D Schlumberger. Calculated top of cement @ 4,500.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gordon Barker TITLE Operations Manager DATE \_\_\_\_\_

Type or print name Gordon Barker E-mail address: gordonb@naguss.com Telephone No. 432/682-4429

(This space for State use)

APPROVED BY Simon W. Guss TITLE SUPERVISOR, DISTRICT II DATE DEC 17 2003

Conditions of approval, if any: