

NMOC

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0405444A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO L P			Contact: KAREN COTTOM E-Mail: karen.cottom@devn.com		
3. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102			3a. Phone No. (include area code) Ph: 405.228.7512		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1980FNL 660FEL At top prod interval reported below SENE 1980FNL 660FEL At total depth SENE 1980FNL 660FEL			8. Lease Name and Well No. TODD 22H FED 8		
10. Field and Pool, or Exploratory INGLE WELLS-DELAWARE			9. API Well No. 30-015-32729-00-S1		
11. Sec., T., R., M., or Block and Survey or Area Sec 22 T23S R31E Mer NMP			12. County or Parish EDDY		
13. State NM			17. Elevations (DF, KB, RT, GL)* 3428 GL		
14. Date Spudded 10/07/2003		15. Date T.D. Reached 10/22/2003		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/18/2003	
18. Total Depth: MD TVD		8375		19. Plug Back T.D.: MD TVD	
8375		8343		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CZ/CN CBL GRCBLCCLCNLPXA			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	845		850		0	
11.000	8.625 J55	32.0	0	4300		1225		0	
7.875	5.500 J55	16.0	0	8375		1100		3600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8190							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6752	8160	6752 TO 8160			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6752 TO 6758	ACIDIZED W/1000 GAL 7.5% PENTOL FRAC'D W/28,000# 16/30 OTTAWA
6940 TO 6944	ACIDIZED W/1000 GAL 7.5% PENTOL FRAC'D W/28,000# 16/30 OTTAWA
7707 TO 7716	ACIDIZED W/1000 GAL 7.5% PENTOL FRAC'D W/28,000# 16/30 OTTAWA
7829 TO 7838	ACIDIZED W/1000 GAL 7.5% PENTOL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/19/2003	12/02/2003	24	→	99.0	126.0	192.0	40.2		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		0.0	→	99	126	192	1273	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

DEC 15 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25783 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BRUSHY CANYON	6919	8208		RUSTLER ANHYDRITE TOP SALT BASE OF SALT BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	655 982 4130 4367 5295 6919 8208

32. Additional remarks (include plugging procedure):

10/29/03 - RIH w/csg gun perf'd 2 SPD 8102 - 8109 & 8156' - 8160' acidized perfs w/1000 7.5% Pentol
10/30/03 - Frac'd w/72,000# 16/30 Ottawa & RC
10/31/03 - RIH w/csg gun perf'd 7829'-38', 7707'-16', 6940'-44', 6752'-58'
11/2/03 - 7829' - 38' acidized w/1000 gal 7.5% Pentol
11/5/03 - 7707' - 7716' acidized w/1000 gal 7.5% Pentol
11/6/03 - Frac'd 7707' - 16' w/28,000# 16/30 Ottawa
11/8/03 - Acidized 6940' - 44' w/1000 gal 7.5% Pentol

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #25783 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 12/09/2003 (04AL0132SE)

Name (please print) KAREN COTTOMTitle OPERATIONS TECHNICIANSignature (Electronic Submission)Date 12/05/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #25783 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
8102 TO 8160	ACIDIZED W/1000 GAL 7.5% PENTOL FRAC'D W/72,000# 16/30 OTTAWA & RC

32. Additional remarks, continued

11/12/03 - Frac'd perms 6940' - 44 w/28,000# 16/30 Ottawa
11/13/03 - Acidized 6752' - 58' w/1000 gal 7.5% Pentol
11/16/03 - Frac'd 6752' - 58' w/28,000# 16/30 Ottawa
11/18/03 - RIH w/rod & pump, hung well on