

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NMLC029339A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JACKSON A

9. WELL NO.

26 (API 30-015-32848) SI

10. FIELD AND POOL, OR WILDCAT

CEDAR LAKE, YESO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 13, T17S, R30E

12. COUNTY OR PARISH

EDDY

13. STATE

N. M.

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC. 817/332-5108

3. ADDRESS OF OPERATOR

BURNETT PLAZA, SUITE 1500

801 CHERRY STREET, UNIT #9 FORT WORTH, TX 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface UNIT I, 2410' FSL, 990' FEL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

14. PERMIT NO.

3160-3

DATE ISSUED

4/16/03

15. DATE SPUDDED

8/28/03

16. DATE T.D. REACHED

9/5/03

17. DATE COMPL. (Ready to prod.)

9/27/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3756' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5100'

21. PLUG, BACK T.D., MD & TVD

5094'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4675'-4968' CEDAR LAKE YESO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/GRL,COMP Z-DSL/CNL,DIG SPECTRAL GRL

27. WAS WELL CORED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	494'	12-1/4"	150 sks Cl" H" w/10% Thix., 320 sks. Cl "C"	
5-1/2"	15.50#	5093'	7-7/8"	1275 sks. CL"C" IN Two Stages	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5011'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4675'-4968' Total 22 holes @ 2 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4675'-4968'	2,000 Gals 15% NeFe Acid
4675'-4968'	32,970 Gals 20% Hot HCL w/60,900 Gals WF"G" 40# gel w/100#/gal 100 mesh sand
4675'-4968'	5,000 Gals 15% HCL Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/27/03		Pumping 25 x 20 x 20 RWTC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/29/03	24		→	195	207	654	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO FRONTIER, INC. THROUGH JACKSON A YESO BATTERY.

TEST WITNESSED BY

BOBBY CLABORN

35. LIST OF ATTACHMENTS

DLL/GRL,COMP Z-DSL/CNL,DIG SPECTRAL GRL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stefany Landwehr

TITLE

PETROLEUM ENGINEER

DATE

11/20/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	200'	
				SALT	503'	
				BASE SALT	1310'	
				SEVEN RIVERS	1703'	
				QUEEN	2320'	
				GRAYBURG	2700'	
				SAN ANDRES	3033'	
				GLORIETA	4564'	
				YESO	4640'	