

District II
1301 W. Grand, Artesia, NM 87210

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NOV 24 2003
OCD-ARTESIA
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30 - 015 - 32877
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Jumpstart

2. Name of Operator
Nadel and Gussman Permian, L.L.C.

8. Well No.
1

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

9. Pool name or Wildcat
Kennedy Farms Undesignated Morrow

4. Well Location
Unit Letter **D** : **660'** Feet From The **North** Line and **660'** Feet From The **West** Line
Section **36** Township **17 S** Range **26 E** NMPM **Eddy** County

10. Date Spudded **7/24/03** 10. Date T.D. Reached **8/9/03** 11. Date Compl. (Ready to Prod.) **10/7/03** 12. Elevations (DF & RKB, RT, GR, etc.) **3291' GL, 3309' KB** 13. Elev. Casinghead **3291'**

14. Total Depth **9060'** 15. Plug Back T.D. **9018'** 16. If Multiple Compl. How Many Zones? **No** 18. Intervals Drilled By **100%** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **8760' - 8886', Morrow** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **CNDL, DLL** 21. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	402'	17-1/2"	380 sx, cement circulated	
8-5/8"	32#, J-55/N-80	1165'	11"	1495 sx, cement circulated	
5 1/2"	17#, L-80 LTC	9060'	7 7/8"	500 sx	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					8-5/8"	1152'	8700'

26. Perforation record (interval, size, and number)
8760-70 (60)
8830-40 (64)
8876-86 (40)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8830'-8886' **2000 gals, 7.5% HCL**
8760'-8770' **1500 gals, 7.5% HCL**
8760'-8886' **49,300 #20/40 Bauxite**

28. PRODUCTION

Date First Production **10/7/03** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**
Date of Test **10/20/03** Hours Tested **24** Choke Size **34/64** Production For Test Period **1** Oil - Bbl **1167** Gas - MCF **6** Water - Bbl **-** Gas - Oil Ratio **-**
Flow Tubing Press. **300 psi** Casing Pressure **0 psi** Calc. 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) **56**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Lee Ledbetter**

30. List Attachments
Deviation survey and wellbore schematic

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **Kem McCready** Printed Name **Kem McCready** Title **Operations Engineer** Date **11/21/03**

NADEL AND GUSSMAN PERMIAN

Jump Start No. 1

660' FNWL, 660' FSL, Unit D Sec 36, 17S, 26E, Eddy County, NM
API # 30 - 015 - 32877-00

Elev: 3291', KB: 3309'

Current

13-3/8", 48#, H-40 @ 402'
380 sx, cement circulated 75 sxs
17-1/2" hole

8-5/8", 32#, J55/N-80 @ 1165'
1495 sx, cement circulate 125 sxs
11" hole @ 1300'. Csg stuck @ 1165'
Top out cmt w/ 50 sxs

Tubing
1 jt 2-7/8" tbg
1 10' 2-7/8" tbg sub
278 jts 2-7/8" tbg
1 2.31" SS
1 jt 2-7/8" tbg
1 6" 2-7/8" tbg sub
2.25" on-off tool
pkr
1 6' 2-7/8" sub
2.25" F profile
1 6' 2-7/8" sub
6 sqz holes in the 8-5/8" @ 1152'

DV Tool @ 1810'
BMT of Cmt @ 1828'; TOC @ 312' by CBL on 9/6/03

Arrow set 10K pkr @ 8700'
EOT @ 8714'

Morrow Perfs
8760-70 6 spf 60 holes
8830-40 6.4 spf 64 holes
8876-86 4 spf 40 holes

5-1/2", 17#, L-80 LTC @ 0-9060'
500 sxs on the 1st stage
300 sxs thru DV tool circ 90 sxs
7-7/8" hole

PBTD @ 9018'

TD @ 9060'

Aug 2 003

OPERATOR: NADEL & GUSSMAN PERMIAN, LLC
WELL/LEASE: JUMP START 1
COUNTY: EDDY

141-0023

STATE OF NEW MEXICO
DEVIATION REPORT

188	1/4	7,010	1 3/4
395	3/4	7,138	1
584	1	7,421	1
936	1/2	7,769	2 3/4
1,128	3/4	7,958	2 1/2
1,650	3/4	8,052	2 1/4
1,934	3/4	8,115	2 1/4
2,322	2 1/4	8,391	2
2,389	2	9,059	2
2,481	2 1/2		
2,669	2 1/4		
2,764	2 1/4		
2,981	2 1/4		
3,079	2 1/4		
3,205	1 1/4		
3,359	1 3/4		
3,486	1 1/2		
3,679	1 3/4		
3,835	1 3/4		
4,025	1 1/4		
4,245	1 1/4		
4,498	1/4		
4,749	1/4		
5,183	3/4		
5,591	1 1/4		
5,718	1		
5,876	3/4		
6,128	1/2		
6,444	1/2		
6,727	3/4		

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NOV 24 2003

OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 27th day of August, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

