

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-015-32898

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. B-8096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name

TDC 8 State

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL ☒ OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Threshold Development Company

8. Well No.

1

3. Address of Operator

777 Taylor St. - Penthouse II - Fort Worth, TX 76102

9. Pool name or Wildcat

Und. Queen - Grayburg - San Andres

4. Well Location

Unit Letter L 1650 Feet From The South Line and 330 Feet From The West Line

Section 8 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 8-6-2003	11. Date T.D. Reached 8-13-2003	12. Date Compl. (Ready to Prod.) 9-6-2003	13. Elevations (DF& RKB, RT, GR, etc.) 3375' GR	14. Elev. Casinghead
------------------------------	------------------------------------	----------------------------------------------	----------------------------------------------------	----------------------

15. Total Depth 3050'	16. Plug Back T.D. 2887'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0-3050'	Rotary Tools 0-3050'	Cable Tools
--------------------------	-----------------------------	---------------------------------------------	-------------------------------------	-------------------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name

2190-2306' Penrose

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	311'	12-1/4"	345 sx - circ	
5-1/2"	15.5#	3050'	7-7/8"	360 sx - circ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 1/8"	2008'	

26. Perforation record (interval, size, and number)

2271-2306' w/70 .42" holes

2190-2250' w/49 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE

ATTACHED SHEET

28. PRODUCTION

Date First Production 9-6-2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10-24-2003	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 0	Water - Bbl 244	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 10	Gas - MCF 0	Water - Bbl 244	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be produced if sold

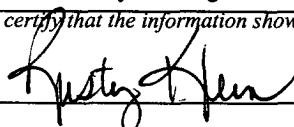
Test Witnessed By

Ray Selby

30. List Attachments

Deviation survey and logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name Rusty Klein

Title Agent

Date 11-2-2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon
T. Salt	450'	T. Strawn
B. Salt	742'	T. Atoka
T. Yates		T. Miss
T. 7 Rivers	1245'	T. Devonian
T. Queen	1890'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

SECRET

THRESHOLD DEVELOPMENT COMPANY
TDC 8 State #1
Section 8-T19S-R25E
Eddy County, New Mexico

#27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.:

DEPTH INTERVAL	TREATMENT
2190-2250'	Acidized with 1000 gallons 15% acid & ball sealers
	Re-acidized with 3000 gallons 15% acid and ball sealers
2190-2306'	Frac'd (via 5-1/2" casing) with 73500 gallons 25# borate Viking crosslinked gel & 151500# 16-30 Brady sand