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☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>Pure Resources, L. P.</b> <b>500 W. Illinois</b> <b>Midland, Texas 79701</b>		<sup>2</sup> OGRID Number <b>150628</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date <b>NW &amp; RT</b>
<sup>4</sup> API Number <b>30 -015-32945</b>	<sup>5</sup> Pool Name <b>Carlsbad; Morrow, South (Pro Gas)</b>	<sup>6</sup> Pool Code <b>73960</b>
<sup>7</sup> Property Code	<sup>8</sup> Property Name <b>Mead</b>	<sup>9</sup> Well Number <b>4</b>

## II.<sup>10</sup> Surface Location

UI or lot no. <b>H</b>	Section <b>5</b>	Township <b>22S</b>	Range <b>27E</b>	Lot.Idn	Feet from the <b>2,418</b>	North/South Line <b>North</b>	Feet from the	East/West line <b>East</b>	County <b>Eddy</b>
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>5</b>	<b>22S</b>	<b>27E</b>		<b>1,585</b>	<b>North</b>	<b>764</b>	<b>East</b>	<b>Eddy</b>
<sup>12</sup> Lsc Code	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date
<b>P</b>	<b>E</b>								

### III. Oil and Gas Transporters

[illegible]

#### IV. Produced Water

23	POD	24	POD ULSTR Location and Description
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## V. Well Completion Data

<sup>25</sup> Spud Date <b>10/15/2003</b>	<sup>26</sup> Ready Date <b>12/16/2003</b>	<sup>27</sup> TD <b>11,850'</b>	<sup>28</sup> PBTd <b>11,804'</b>	<sup>29</sup> Perforations <b>11,258' - 11,692'</b>	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
<b>17-1/2"</b>	<b>13-3/8" 48# H-40</b>	<b>430'</b>	<b>390 Prem. Cir. 115 sx to pit</b>		
<b>12-1/4"</b>	<b>9-5/8" 36# J-55</b>	<b>3,000'</b>	<b>1200 "C" &amp; Prem Cir. 368 sx to pit</b>		
<b>8-3/4"</b>	<b>5-1/2" 17# P-110 &amp; L-80</b>	<b>11,850'</b>	<b>535 "H" Cir to DV Tool</b>		
	<b>DV Tool</b>	<b>8,783'</b>	<b>1170 "H" TOC @ 2800' Calc</b>		

## VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date <b>Ready to Produce</b>	<sup>37</sup> Test Date <b>12/18/2003</b>	<sup>38</sup> Test Length <b>4 Hours</b>	<sup>39</sup> Tbg. Pressure <b>2,800 psi</b>	<sup>40</sup> Csg. Pressure <b>PKR</b>
<sup>41</sup> Choke Size <b>33/64"</b>	<sup>42</sup> Oil <b>0</b>	<sup>43</sup> Water <b>0</b>	<sup>44</sup> Gas <b>1,010 Mcf</b>	<sup>45</sup> AOF <b>49,675</b>	<sup>46</sup> Test Method <b>Flowing</b>

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Alan H. Bohling

Printed name: **Alan W. Bohling**

Title: **Regulatory Analyst**

E-mail Address: **abohling@PureResources.com**

Date: **12/19/2003** Phone: **(432)498-8662**

OIL CONSERVATION DIVISION

Approved by:

**Title:**

Approval Date:

SUPERVISOR, DISTRICT II  
DEC 28 2003